

Availability At Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	140 MW
Gas	3,850 MW
Hydro	1,732 MW
Distillate	100 MW
Total TNB	7,892 MW
Total IPP	11,125 MW
Total Co-Gen	91 MW
System Total	19,108 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 14:30	
TNB Generation	5,810 MW
IPP Generation	8,839 MW
Total Set On Bus	15,749 MW
Maximum Demand	14,828 MW
Spinning Reserve	1,009 MW
Net Energy	305,817 MWH
Load Factor	85.9 %

Maximum Demand Record

Date :	20/06/2012	15,826.0 MW
Date :	20/06/2012	328,716.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11849	11302	10846	10650	10382	10413	10686	10952	11326	12885	13801	14421	14353	14030	14508	14765	14598	14282	13189	13020	13875	13730	13169	12802

Gas Usage

Station	(mmscfd)
CBPS	49
GLGR	54
PAKA	122
PGPS	30
SRDG	16
TJGS	111
TNB Total	382
KLPP	74
MPSS	54
PGLA	79
PLPS	95
SGB3	78
SGRI	76
SKSP	54
YPGS	34
YPKA	133
IPP Total	676
Total Gas	1,058
Total Gas Required :	1,238
Gas Calorific Value :	38.500

Alternate Fuel Usage

Station	(mmscfd)
KLPP	17
PGLA	34
PGPS	12
PKLG	115
SGB3	3
Total	181

Generation Mix

Type	MWh	Percentage
ST-Coal	40,928.00	13.38 %
Gas	48,227.00	15.77 %
Hydro	19,948.00	6.52 %
Distillate	1,517.00	0.50 %
Total TNB	110,620.0	36.17 %
ST-Coal	85,354.0	27.91 %
ST-Gas	614.0	0.20 %
ST-Oil	11,201.0	3.66 %
Gas	87,956.0	28.76 %
Distillate	7,133.0	2.33 %
Total IPP	192,258.0	62.87 %
Co-Gen	2,356.0	0.77 %
Total Co-Gen	2,356.0	0.77 %
Total Generation	305,234.0	99.81 %
PLTG	115.0	0.04 %
HVDC	-698.0	-0.23 %
Interconnection	-583.0	-0.19 %
Net Energy	305,817.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	554
Hydro	193
Syncon	203
Thermal	63
Total	1013

	Weather	Temperature
Morning	Sunny	27
Afternoon	Hot	33

