

Availability At Daily Maximum Demand Hour

ST-Coal	1,830 MW
ST-Gas	0 MW
ST-Oil	140 MW
Gas	4,650 MW
Hydro	1,817 MW
Distillate	0 MW
Total TNB	8,437 MW
Total IPP	10,261 MW
Total Co-Gen	32 MW
System Total	19,290 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 14:30	
TNB Generation	6,065 MW
IPP Generation	8,479 MW
Total Set On Bus	15,469 MW
Maximum Demand	14,631 MW
Spinning Reserve	893 MW
Net Energy	303,542 MWH
Load Factor	86.4 %

Maximum Demand Record

Date :	20/06/2012	15,826.0 MW
Date :	20/06/2012	328,716.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11948	11419	11006	10535	10390	10136	10539	10758	11109	12723	13756	14324	14305	13497	14262	14495	14469	13908	12944	12772	13873	13678	13098	12611

Gas Usage

Station	(mmscfd)
CBPS	58
GLGR	56
PAKA	17
PGPS	42
SRDG	49
TIGS	213
TNB Total	436
KLPP	109
MPSS	57
PDPS	5
PGLA	58
PKLG	7
PLPS	103
PTEK	3
SGB3	94
SGRI	72
SKSP	35
YPGS	35
YPKA	134
IPP Total	712
Total Gas	1,148
Total Gas Required :	1,148
Gas Calorific Value :	38,500

Generation Mix

Type	MWh	Percentage
ST-Coal	43,435.00	14.31 %
Gas	55,676.00	18.34 %
Hydro	15,709.00	5.18 %
Total TNB	114,820.0	37.83 %
ST-Coal	94,399.0	31.10 %
Gas	91,660.0	30.20 %
Total IPP	186,059.0	61.30 %
Co-Gen	1,978.0	0.65 %
Total Co-Gen	1,978.0	0.65 %
Total Generation	302,857.0	99.77 %
PLTG	14.0	0.00 %
HVDC	-699.0	-0.23 %
Interconnection	-685.0	-0.23 %
Net Energy	303,542.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	438
Hydro	222
Syncon	312
Thermal	12
Total	984

Weather Temperature

Weather	Temperature
Morning	Sunny 28
Afternoon	Hot 32

