

Availability At Daily Maximum Demand Hour

ST-Coal	2,070	MW
ST-Gas	0	MW
ST-Oil	140	MW
Gas	3,452	MW
Hydro	1,833	MW
Distillate	0	MW
Total TNB	7,495	MW
Total IPP	10,172	MW
Total Co-Gen	82	MW
System Total	17,749	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 20:00	
TNB Generation	4,651 MW
IPP Generation	8,471 MW
Total Set On Bus	14,285 MW
Maximum Demand	13,154 MW
Spinning Reserve	1,081 MW
Net Energy	286,666 MWH
Load Factor	90.8 %

Maximum Demand Record

Date :	20/06/2012	15,826.0 MW
Date :	20/06/2012	328,716.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12123	11575	11103	10829	10753	10537	10704	10599	10301	11601	12390	12885	12933	12667	12781	12701	12685	12361	11952	12063	13154	13004	12557	12387

Gas Usage

Station	(mmscfd)
CBPS	59
GLGR	64
PAKA	73
PGPS	54
SRDG	14
TJGS	108
TNB Total	371
KLPP	76
MPSS	58
PGLA	121
PLPS	117
SGB3	102
SGRI	73
SKSP	58
YPGS	35
YPKA	138
IPP Total	777
Total Gas	1,148

Total Gas Required : 1,149
Gas Calorific Value : 38.500

Alternate Fuel Usage

Station	(mmscfd)
PKLG	1
Total	1

Generation Mix

Type	MWh	Percentage
ST-Coal	47,662.00	16.63 %
Gas	47,335.00	16.51 %
Hydro	7,664.00	2.67 %
Total TNB	102,661.0	35.81 %
ST-Coal	80,224.0	27.99 %
ST-Oil	100.0	0.03 %
Gas	102,283.0	35.68 %
Total IPP	182,607.0	63.70 %
Co-Gen	2,185.0	0.76 %
Total Co-Gen	2,185.0	0.76 %
Total Generation	287,453.0	100.27 %
PLTG	109.0	0.04 %
HVDC	678.0	0.24 %
Interconnection	787.0	0.27 %
Net Energy	286,666.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	204
Hydro	218
Syncon	464
Thermal	4
Total	889

Weather Temperature

Weather	Temperature
Morning	Sunny 28
Afternoon	Hot 32

