

Availability At Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	140 MW
Gas	4,176 MW
Hydro	1,833 MW
Distillate	0 MW
Total TNB	8,219 MW
Total IPP	10,252 MW
Total Co-Gen	55 MW
System Total	18,806 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 14:30		
TNB Generation	6,147 MW	
IPP Generation	8,623 MW	
Total Set On Bus	15,704 MW	
Maximum Demand	14,785 MW	
Spinning Reserve	879 MW	
Net Energy	306,484 MWH	
Load Factor	86.4 %	

Maximum Demand Record

Date :	20/06/2012	15,826.0 MW
Date :	20/06/2012	328,716.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11746	11392	10968	10644	10356	10430	10432	10651	11210	12937	13888	14462	14461	14105	14420	14626	14595	14189	13419	13413	13837	13463	12860	12512

Gas Usage

Station	(mmscfd)
CBPS	58
GLGR	57
PAKA	139
PGPS	53
SRDG	14
TIGS	207
TNB Total	529
KLPP	74
MPSS	53
PDPS	15
PGLA	108
PKLG	3
PLPS	99
SGB3	93
SGRI	75
SKSP	35
YPKA	138
IPP Total	692
Total Gas	1,221
Total Gas Required :	1,221
Gas Calorific Value :	38,500

Generation Mix

Type	MWh	Percentage
ST-Coal	48,733.00	15.90 %
Gas	68,948.00	22.50 %
Hydro	7,708.00	2.51 %
Total TNB	125,389.0	40.91 %
ST-Coal	90,723.0	29.60 %
Gas	89,609.0	29.24 %
Total IPP	180,332.0	58.84 %
Co-Gen	1,386.0	0.45 %
Total Co-Gen	1,386.0	0.45 %
Total Generation	307,107.0	100.20 %
PLTG	-99.0	-0.03 %
HVDC	722.0	0.24 %
Interconnection	623.0	0.20 %
Net Energy	306,484.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	262
Hydro	169
Syncon	524
Thermal	23
Total	977

Weather Temperature

Weather	Temperature
Morning	Sunny 27
Afternoon	Hot 31

