

Availability At Daily Maximum Demand Hour

ST-Coal	1,980	MW
ST-Gas	0	MW
ST-Oil	140	MW
Gas	4,021	MW
Hydro	1,833	MW
Distillate	0	MW
Total TNB	7,974	MW
Total IPP	11,104	MW
Total Co-Gen	77	MW
System Total	19,155	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 15:30	
TNB Generation	5,656 MW
IPP Generation	9,221 MW
Total Set On Bus	16,039 MW
Maximum Demand	14,884 MW
Spinning Reserve	1,085 MW
Net Energy	309,032 MWH
Load Factor	86.5 %

Maximum Demand Record

Date :	20/06/2012	15,826.0 MW
Date :	20/06/2012	328,716.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12285	11668	11369	10872	10568	10638	10806	10773	11286	12923	13803	14482	14590	14067	14293	14812	14737	14474	13459	13570	13860	13726	13210	12688

Gas Usage

Station	(mmscfd)
CBPS	49
GLGR	58
PAKA	94
TJGS	214
TNB Total	415
KLPP	102
MPSS	54
PDPS	7
PGLA	95
PLPS	107
PTEK	8
SGB3	83
SKSP	54
YPKA	138
IPP Total	648
Total Gas	1,063
Total Gas Required :	1,063
Gas Calorific Value :	38.500

Generation Mix

Type	MWh	Percentage
ST-Coal	49,021.00	15.86 %
Gas	60,950.00	19.72 %
Hydro	8,623.00	2.79 %
Total TNB	118,594.0	38.38 %
ST-Coal	97,113.0	31.42 %
ST-Oil	47.0	0.02 %
Gas	91,673.0	29.66 %
Total IPP	188,833.0	61.10 %
Co-Gen	2,117.0	0.69 %
Total Co-Gen	2,117.0	0.69 %
Total Generation	309,544.0	100.17 %
PLTG	-219.0	-0.07 %
HVDC	731.0	0.24 %
Interconnection	512.0	0.17 %
Net Energy	309,032.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	269
Hydro	266
Syncon	452
Thermal	82
Total	1069

	Weather	Temperature
Morning	Sunny	27
Afternoon	Hot	32

