

Availability At Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	140 MW
Gas	3,891 MW
Hydro	1,833 MW
Distillate	0 MW
Total TNB	7,934 MW
Total IPP	10,482 MW
Total Co-Gen	86 MW
System Total	18,502 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 19:30	
TNB Generation	4,555 MW
IPP Generation	7,490 MW
Total Set On Bus	13,183 MW
Maximum Demand	12,230 MW
Spinning Reserve	1,052 MW
Net Energy	260,736 MWH
Load Factor	88.8 %

Maximum Demand Record

Date :	20/06/2012	15,826.0 MW
Date :	20/06/2012	328,716.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11440	10973	10521	10327	10001	9958	9785	9590	9292	9913	10560	10998	11259	11257	11382	11375	11265	11106	10856	11587	12077	12090	11800	11425

Gas Usage

Station	(rmmscfd)
CBPS	28
GLGR	64
PGPS	27
TJGS	210
TNB Total	329
KLPP	61
MPSS	59
PGLA	72
PLPS	104
SGB3	47
SKSP	32
YPGS	34
YPKA	68
IPP Total	477
Total Gas	806
Total Gas Required :	806
Gas Calorific Value :	38.500

Generation Mix

Type	MWh	Percentage
ST-Coal	48,789.00	18.71 %
Gas	45,066.00	17.28 %
Hydro	9,483.00	3.64 %
Total TNB	103,338.0	39.63 %
ST-Coal	93,472.0	35.85 %
ST-Oil	28.0	0.01 %
Gas	61,308.0	23.51 %
Total IPP	154,808.0	59.37 %
Co-Gen	2,041.0	0.78 %
Total Co-Gen	2,041.0	0.78 %
Total Generation	260,187.0	99.79 %
PLTG	151.0	0.06 %
HVDC	-700.0	-0.27 %
Interconnection	-549.0	-0.21 %
Net Energy	260,736.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	245
Hydro	132
Syncon	566
Thermal	0
Total	943

Weather Temperature

Weather	Temperature
Morning	Sunny 28
Afternoon	Hot 32

