

Availability At Daily Maximum Demand Hour

ST-Coal	2,020 MW
ST-Gas	0 MW
ST-Oil	140 MW
Gas	4,021 MW
Hydro	1,833 MW
Distillate	0 MW
Total TNB	8,014 MW
Total IPP	10,812 MW
Total Co-Gen	57 MW
System Total	18,883 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 14:30	
TNB Generation	5,859 MW
IPP Generation	8,646 MW
Total Set On Bus	15,699 MW
Maximum Demand	14,573 MW
Spinning Reserve	1,137 MW
Net Energy	306,318 MWH
Load Factor	87.6 %

Maximum Demand Record

Date :	20/06/2012	15,826.0 MW
Date :	20/06/2012	328,716.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12521	11777	11487	11151	10793	10679	10758	10684	11153	12657	13581	14128	14259	14098	14471	14467	14328	14033	13143	13303	13829	13602	13121	12651

Gas Usage

Station	(mmscfd)
CBPS	47
GLGR	57
PAKA	141
SRDG	8
TJGS	208
TNB Total	461
KLPP	87
MPSS	55
PGLA	53
PLPS	100
SGB3	76
SGRI	63
SKSP	52
YPGS	69
YPKA	105
IPP Total	660
Total Gas	1,121

Total Gas Required : 1,191
Gas Calorific Value : 38,500

Alternate Fuel Usage

Station	(mmscfd)
KLPP	2
PKLG	68
Total	69

Generation Mix

Type	MWh	Percentage
ST-Coal	48,661.00	15.89 %
Gas	60,968.00	19.90 %
Hydro	10,423.00	3.40 %
Total TNB	120,052.0	39.19 %
ST-Coal	92,988.0	30.36 %
ST-Oil	6,670.0	2.18 %
Gas	85,799.0	28.01 %
Distillate	203.0	0.07 %
Total IPP	185,660.0	60.61 %
Co-Gen	1,534.0	0.50 %
Total Co-Gen	1,534.0	0.50 %
Total Generation	307,246.0	100.30 %
PLTG	199.0	0.06 %
HVDC	729.0	0.24 %
Interconnection	928.0	0.30 %
Net Energy	306,318.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	322
Hydro	198
Syncon	508
Thermal	-2
Total	1026

Weather
Temperature

Morning	Sunny	28
Afternoon	Hot	32

