

Availability At Daily Maximum Demand Hour

ST-Coal	2,070	MW
ST-Gas	0	MW
ST-Oil	140	MW
Gas	2,926	MW
Hydro	1,680	MW
Distillate	935	MW
Total TNB	7,751	MW
Total IPP	10,193	MW
Total Co-Gen	48	MW
System Total	17,992	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 11:30

TNB Generation	5,840	MW
IPP Generation	8,638	MW
Total Set On Bus	15,489	MW
Maximum Demand	14,563	MW
Spinning Reserve	963	MW
Net Energy	303,023	MWH
Load Factor	86.7	%

Maximum Demand Record

Date :	20/06/2012	15,826.0 MW
Date :	20/06/2012	328,716.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12237	11475	10939	10794	10649	10423	10708	10776	11425	12981	13929	14384	14282	13788	13751	14036	14134	13858	13150	13352	13807	13396	12851	12604

Gas Usage

Station	(mmscfd)
CBPS	50
GLGR	59
PAKA	138
TJGS	136
TNB Total	383
KLPP	39
MPSS	59
PGLA	1
PLPS	93
SGB3	39
SGRI	67
SKSP	54
YPGS	35
YPKA	133

IPP Total	520
Total Gas	902

Total Gas Required : 1,287
Gas Calorific Value : 38.500

Alternate Fuel Usage

Station	(mmscfd)
KLPP	43
PDPS	3
PGLA	52
PGPS	39
PKLG	108
PLPS	7
PTEK	32
SGB3	22
SGRI	38
SRDG	6
TJGS	34
Total	385

Generation Mix

Type	MWh	Percentage
ST-Coal	49,511.00	16.34 %
ST-Oil	1,322.00	0.44 %
Gas	50,010.00	16.50 %
Hydro	12,236.00	4.04 %
Distillate	7,842.00	2.59 %
Total TNB	120,921.0	39.90 %
ST-Coal	78,604.0	25.94 %
ST-Gas	51.0	0.02 %
ST-Oil	10,611.0	3.50 %
Gas	67,155.0	22.16 %
Distillate	23,675.0	7.81 %
Total IPP	180,096.0	59.43 %
Co-Gen	1,270.0	0.42 %
Total Co-Gen	1,270.0	0.42 %
Total Generation	302,287.0	99.76 %
PLTG	-37.0	-0.01 %
HVDC	-699.0	-0.23 %
Interconnection	-736.0	-0.24 %
Net Energy	303,023.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	325
Hydro	188
Syncon	451
Thermal	4
Total	968

	Weather	Temperature
Morning	Sunny	26
Afternoon	Hot	31

