

Availability At Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	140 MW
Gas	2,686 MW
Hydro	1,680 MW
Distillate	1,175 MW
Total TNB	7,751 MW
Total IPP	10,147 MW
Total Co-Gen	37 MW
System Total	17,935 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 15:00

TNB Generation	6,225 MW
IPP Generation	8,817 MW
Total Set On Bus	15,981 MW
Maximum Demand	15,129 MW
Spinning Reserve	902 MW
Net Energy	311,117 MWH
Load Factor	85.7 %

Maximum Demand Record

Date :	20/06/2012	15,826.0 MW
Date :	20/06/2012	328,716.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11973	11386	11055	10766	10566	10379	10755	10983	11484	13155	13954	14653	14694	14332	14908	15129	15017	14695	13653	13923	14326	13965	13336	12810

Gas Usage

Station	(mmscfd)
CBPS	48
GLGR	57
PAKA	137
TJGS	124
TNB Total	366
KLPP	35
MPSS	55
PGLA	10
PLPS	47
SGB3	41
SGRI	69
SKSP	39
YPGS	35
YPKA	132
IPP Total	462
Total Gas	828

Total Gas Required : 1,363
Gas Calorific Value : 38.500

Alternate Fuel Usage

Station	(mmscfd)
CBPS	11
KLPP	55
PDPS	29
PGLA	44
PGPS	40
PKLG	131
PLPS	69
PTEK	29
SGB3	22
SGRI	42
SRDG	12
TJGS	51
Total	535

Generation Mix

Type	MWh	Percentage
ST-Coal	49,618.00	15.95 %
ST-Oil	1,333.00	0.43 %
Gas	47,621.00	15.31 %
Hydro	13,003.00	4.18 %
Distillate	12,086.00	3.88 %
Total TNB	123,661.0	39.75 %
ST-Coal	78,818.0	25.33 %
ST-Oil	12,883.0	4.14 %
Gas	59,581.0	19.15 %
Distillate	34,435.0	11.07 %
Total IPP	185,717.0	59.69 %
Co-Gen	1,125.0	0.36 %
Total Co-Gen	1,125.0	0.36 %
Total Generation	310,503.0	99.80 %
PLTG	82.0	0.03 %
HVDC	-696.0	-0.22 %
Interconnection	-614.0	-0.20 %
Net Energy	311,117.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	351
Hydro	220
Syncon	362
Thermal	-1
Total	933

Weather Temperature

Weather	Temperature
Morning	Cloudy 24
Afternoon	Cloudy 32

