

Availability At Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	140 MW
Gas	3,606 MW
Hydro	1,680 MW
Distillate	255 MW
Total TNB	7,751 MW
Total IPP	9,907 MW
Total Co-Gen	36 MW
System Total	17,694 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 15:00	
TNB Generation	6,040 MW
IPP Generation	9,086 MW
Total Set On Bus	16,111 MW
Maximum Demand	15,256 MW
Spinning Reserve	949 MW
Net Energy	314,994 MWH
Load Factor	86.0 %

Maximum Demand Record

Date :	20/06/2012	15,826.0 MW
Date :	20/06/2012	328,716.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12299	11830	11283	11032	10819	10666	10916	11030	11506	13389	14394	15010	14903	14515	15098	15256	15190	14589	13679	13988	14238	13958	13447	12853

Gas Usage

Station	(mmscfd)
CBPS	50
GLGR	59
PAKA	133
SRDG	21
TJGS	190
TNB Total	454
KLPP	47
MPSS	57
PDPS	18
PGLA	57
PKLG	7
PLPS	103
PTEK	20
SGB3	45
SGRI	83
SKSP	54
YPGS	69
YPKA	131
IPP Total	692
Total Gas	1,146
Total Gas Required :	1,388
Gas Calorific Value :	38.500

Alternate Fuel Usage

Station	(mmscfd)
CBPS	5
KLPP	54
PDPS	20
PGPS	26
PKLG	72
PTEK	24
SGB3	18
SGRI	20
SRDG	4
Total	242

Generation Mix

Type	MWh	Percentage
ST-Coal	49,526.00	15.72 %
Gas	59,019.00	18.74 %
Hydro	11,156.00	3.54 %
Distillate	3,900.00	1.24 %
Total TNB	123,601.0	39.24 %
ST-Coal	78,873.0	25.04 %
ST-Oil	6,666.0	2.12 %
Gas	88,170.0	27.99 %
Distillate	15,756.0	5.00 %
Total IPP	189,465.0	60.15 %
Co-Gen	1,199.0	0.38 %
Total Co-Gen	1,199.0	0.38 %
Total Generation	314,265.0	99.77 %
PLTG	-33.0	-0.01 %
HVDC	-696.0	-0.22 %
Interconnection	-729.0	-0.23 %
Net Energy	314,994.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	295
Hydro	225
Syncon	346
Thermal	8
Total	874

Weather Temperature

Weather	Temperature
Morning	Sunny 28
Afternoon	Hot 32

