

Availability At Daily Maximum Demand Hour

ST-Coal	2,070	MW
ST-Gas	0	MW
ST-Oil	140	MW
Gas	3,276	MW
Hydro	1,680	MW
Distillate	100	MW
Total TNB	7,266	MW
Total IPP	10,567	MW
Total Co-Gen	31	MW
System Total	17,864	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 14:30

TNB Generation	5,734	MW
IPP Generation	9,180	MW
Total Set On Bus	15,715	MW
Maximum Demand	15,032	MW
Spinning Reserve	770	MW
Net Energy	307,339	MWH
Load Factor	85.2	%

Maximum Demand Record

Date :	20/06/2012	15,826.0 MW
Date :	20/06/2012	328,716.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11374	10804	10369	10172	9976	10052	10384	10664	11062	12940	13739	14560	14629	14291	14694	14970	15017	14666	13239	13675	14281	14137	13605	13137

Gas Usage

Station	(mmscfd)
CBPS	48
GLGR	63
PAKA	85
PGPS	20
SRDG	17
TJGS	182
TNB Total	416
KLPP	99
MPSS	54
PDPS	12
PGLA	54
PKLG	8
PLPS	104
PTEK	14
SGB3	68
SGRI	81
SKSP	40
YPGS	58
YPKA	111
IPP Total	701
Total Gas	1,116

Alternate Fuel Usage

Station	(mmscfd)
KLPP	7
PDPS	9
PGPS	5
PKLG	56
PTEK	12
SRDG	9
Total	98

Generation Mix

Type	MWh	Percentage
ST-Coal	48,517.00	15.79 %
Gas	54,793.00	17.83 %
Hydro	12,583.00	4.09 %
Distillate	1,362.00	0.44 %
Total TNB	117,255.0	38.15 %
ST-Coal	90,307.0	29.38 %
ST-Oil	5,452.0	1.77 %
Gas	89,706.0	29.19 %
Distillate	2,768.0	0.90 %
Total IPP	188,233.0	61.25 %
Co-Gen	1,096.0	0.36 %
Total Co-Gen	1,096.0	0.36 %
Total Generation	306,584.0	99.75 %
PLTG	-144.0	-0.05 %
HVDC	-611.0	-0.20 %
Interconnection	-755.0	-0.25 %
Net Energy	307,339.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	281
Hydro	240
Syncon	350
Thermal	13
Total	884

Weather

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	32

Total Gas Required : 1,214
Gas Calorific Value : 38.500

