

Availability At Daily Maximum Demand Hour

ST-Coal	2,070	MW
ST-Gas	0	MW
ST-Oil	140	MW
Gas	3,386	MW
Hydro	1,595	MW
Distillate	880	MW
Total TNB	8,071	MW
Total IPP	11,137	MW
Total Co-Gen	58	MW
System Total	19,266	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 14:30

TNB Generation	6,156	MW
IPP Generation	9,076	MW
Total Set On Bus	16,320	MW
Maximum Demand	15,208	MW
Spinning Reserve	1,027	MW
Net Energy	314,588	MWH
Load Factor	86.2	%

Maximum Demand Record

Date :	20/06/2012	15,826.0 MW
Date :	20/06/2012	328,716.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12218	11662	11223	10975	10784	10651	10940	11057	11426	13226	14142	14842	14838	14565	14910	15083	14911	14586	13797	13863	14259	14026	13381	12896

Gas Usage

Station	(mmscfd)
CBPS	59
GLGR	52
PAKA	135
PGPS	16
TJGS	115
TNB Total	377
KLPP	95
MPSS	57
PDPS	5
PGLA	55
PLPS	93
SGB3	84
SGRI	58
SKSP	35
YPGS	34
YPKA	130
IPP Total	647
Total Gas	1,024

Total Gas Required : 1,267
Gas Calorific Value : 38.500

Alternate Fuel Usage

Station	(mmscfd)
PGPS	32
PKLG	116
PLPS	1
TJGS	93
Total	243

Generation Mix

Type	MWh	Percentage
ST-Coal	49,514.00	15.74 %
ST-Oil	1,263.00	0.40 %
Gas	48,164.00	15.31 %
Hydro	10,910.00	3.47 %
Distillate	15,697.00	4.99 %
Total TNB	125,548.0	39.91 %
ST-Coal	92,411.0	29.38 %
ST-Oil	11,352.0	3.61 %
Gas	83,850.0	26.65 %
Distillate	144.0	0.05 %
Total IPP	187,757.0	59.68 %
Co-Gen	1,790.0	0.57 %
Total Co-Gen	1,790.0	0.57 %
Total Generation	315,095.0	100.16 %
PLTG	-216.0	-0.07 %
HVDC	723.0	0.23 %
Interconnection	507.0	0.16 %
Net Energy	314,588.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	414
Hydro	148
Syncon	466
Thermal	30
Total	1058

Weather Temperature

Weather	Temperature
Morning	Cloudy 23
Afternoon	Rainy 31

