

**Availability At Daily Maximum Demand Hour**

ST-Coal	1,380	MW
ST-Gas	0	MW
ST-Oil	140	MW
Gas	3,286	MW
Hydro	1,595	MW
Distillate	620	MW
<b>Total TNB</b>	<b>7,021</b>	<b>MW</b>
<b>Total IPP</b>	<b>10,527</b>	<b>MW</b>
<b>Total Co-Gen</b>	<b>67</b>	<b>MW</b>
<b>System Total</b>	<b>17,895</b>	<b>MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 15:30		
TNB Generation	5,440	MW
IPP Generation	9,612	MW
Total Set On Bus	16,142	MW
Maximum Demand	15,197	MW
Spinning Reserve	1,023	MW
Net Energy	310,623	MWH
Load Factor	85.2	%

**Maximum Demand Record**

Date :	20/06/2012	15,826.0 MW
Date :	20/06/2012	328,716.0 MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11823	11269	10884	10404	10178	10077	10367	10455	11188	13244	14079	14744	14800	14427	14851	14989	15052	14785	13731	13646	14415	14290	13739	13242

**Gas Usage**

Station	(mmscfd)
CBPS	58
GLGR	57
PAKA	138
PGPS	6
SRDG	35
TJGS	162
<b>TNB Total</b>	<b>457</b>
KLPP	46
PDPS	2
PGLA	54
PKLG	51
PLPS	44
PTEK	2
SGB3	37
SGRI	110
SKSP	55
YPGS	34
YPKA	114
<b>IPP Total</b>	<b>548</b>
<b>Total Gas</b>	<b>1,005</b>

Total Gas Required : 1,337  
Gas Calorific Value : 38,500

**Alternate Fuel Usage**

Station	(mmscfd)
CBPS	1
KLPP	56
PDPS	10
PGPS	48
PLPS	63
PTEK	12
SGB3	51
SGRI	68
SRDG	23
<b>Total</b>	<b>332</b>

**Generation Mix**

Type	MWh	Percentage
ST-Coal	33,574.00	10.81 %
ST-Oil	1,308.00	0.42 %
Gas	58,270.00	18.76 %
Hydro	13,539.00	4.36 %
Distillate	6,130.00	1.97 %
<b>Total TNB</b>	<b>112,821.0</b>	<b>36.32 %</b>
ST-Coal	94,848.0	30.53 %
ST-Gas	3,388.0	1.09 %
Gas	67,388.0	21.69 %
Distillate	30,906.0	9.95 %
<b>Total IPP</b>	<b>196,530.0</b>	<b>63.27 %</b>
Co-Gen	1,835.0	0.59 %
<b>Total Co-Gen</b>	<b>1,835.0</b>	<b>0.59 %</b>
<b>Total Generation</b>	<b>311,186.0</b>	<b>100.18 %</b>
PLTG	-68.0	-0.02 %
HVDC	631.0	0.20 %
<b>Interconnection</b>	<b>563.0</b>	<b>0.18 %</b>
<b>Net Energy</b>	<b>310,623.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	453
Hydro	207
Syncon	260
Thermal	45
<b>Total</b>	<b>965</b>

**Weather Temperature**

Weather	Temperature
Morning	Sunny 26
Afternoon	Hot 32







*Daily MW Generation On Monday*

08-Oct-2012

Station	Unit	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300																								
SRev CCGT-Gas		253	522	721	935	934	1174	1300	1275	1442	1508	1517	1408	810	862	1100	1378	950	668	635	528	399	434	272	348	335	257	331	289	296	285	321	275	302	267	298	267	549	883	719	287	249	312	382	383	478	384	416	495
SRev OCGT-Gas		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	129	-1	2	9	56	14	85	13	3	5	8	6	78	102	2	32	70	70	66	12	126	13	94	0	0	0	0	0	0			
SRev Distillate		26	33	17	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SRev Co-Gen		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Syncon		539	539	539	640	640	640	640	489	640	640	640	489	640	489	640	489	640	539	237	237	237	388	237	0	86	625	625	625	625	323	323	323	323	323	474	625	625	474	323	237	86	237	388	388	474	474	474	323
Hydro		109	228	222	157	127	119	140	77	261	114	133	83	143	246	137	265	106	113	194	132	312	110	159	106	284	215	187	124	84	200	274	252	209	229	370	76	116	79	154	117	318	187	126	102	251	167	156	260
<b>S.Reserve Total</b>		<b>924</b>	<b>1325</b>	<b>1501</b>	<b>1733</b>	<b>1698</b>	<b>1940</b>	<b>2081</b>	<b>2158</b>	<b>2340</b>	<b>2417</b>	<b>2446</b>	<b>2281</b>	<b>2124</b>	<b>1947</b>	<b>2209</b>	<b>2258</b>	<b>1853</b>	<b>1702</b>	<b>1420</b>	<b>1163</b>	<b>1286</b>	<b>1117</b>	<b>903</b>	<b>792</b>	<b>978</b>	<b>1338</b>	<b>1568</b>	<b>1370</b>	<b>1245</b>	<b>991</b>	<b>1126</b>	<b>1023</b>	<b>1100</b>	<b>1052</b>	<b>1390</b>	<b>1166</b>	<b>1532</b>	<b>1689</b>	<b>1440</b>	<b>822</b>	<b>889</b>	<b>919</b>	<b>1178</b>	<b>1058</b>	<b>1459</b>	<b>1191</b>	<b>1311</b>	<b>1418</b>