

Availability At Daily Maximum Demand Hour

| | | |
|---------------------|---------------|-----------|
| ST-Coal | 1,380 | MW |
| ST-Gas | 0 | MW |
| ST-Oil | 140 | MW |
| Gas | 2,846 | MW |
| Hydro | 1,595 | MW |
| Distillate | 1,180 | MW |
| Total TNB | 7,141 | MW |
| Total IPP | 11,022 | MW |
| Total Co-Gen | 75 | MW |
| System Total | 18,238 | MW |

Set On Bus, TNB, IPP And MD

| | |
|--------------------------------------|-------------|
| At Daily Maximum Demand Hour : 14:30 | |
| TNB Generation | 5,780 MW |
| IPP Generation | 9,610 MW |
| Total Set On Bus | 16,371 MW |
| Maximum Demand | 15,585 MW |
| Spinning Reserve | 901 MW |
| Net Energy | 322,098 MWH |
| Load Factor | 86.1 % |

Maximum Demand Record

| | | |
|--------|------------|---------------|
| Date : | 20/06/2012 | 15,826.0 MW |
| Date : | 20/06/2012 | 328,716.0 MWH |

Hourly System MW Generation

| | 0000 | 0100 | 0200 | 0300 | 0400 | 0500 | 0600 | 0700 | 0800 | 0900 | 1000 | 1100 | 1200 | 1300 | 1400 | 1500 | 1600 | 1700 | 1800 | 1900 | 2000 | 2100 | 2200 | 2300 |
|--------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| System Total | 12834 | 12285 | 11732 | 11297 | 11203 | 10934 | 11134 | 11044 | 11626 | 13405 | 14323 | 15030 | 15046 | 14631 | 15176 | 15496 | 15561 | 15119 | 13949 | 13727 | 14586 | 14446 | 14014 | 13464 |

Gas Usage

| Station | (mmscfd) |
|------------------|--------------|
| CBPS | 48 |
| GLGR | 59 |
| PAKA | 148 |
| SRDG | 0 |
| TJGS | 141 |
| TNB Total | 396 |
| KLPP | 41 |
| MPSS | 54 |
| PGLA | 54 |
| PLPS | 86 |
| PTEK | 18 |
| SGB3 | 39 |
| SGRI | 113 |
| SKSP | 40 |
| YPGS | 33 |
| YPKA | 130 |
| IPP Total | 608 |
| Total Gas | 1,004 |

Total Gas Required : 1,407
Gas Calorific Value : 38.500

Alternate Fuel Usage

| Station | (mmscfd) |
|--------------|------------|
| CBPS | 1 |
| KLPP | 64 |
| PDPS | 2 |
| PGPS | 22 |
| PKLG | 120 |
| PLPS | 25 |
| PTEK | 3 |
| SGB3 | 45 |
| SGRI | 45 |
| SRDG | 17 |
| TJGS | 58 |
| Total | 403 |

Generation Mix

| Type | MWh | Percentage |
|-------------------------|------------------|-----------------|
| ST-Coal | 33,112.00 | 10.28 % |
| ST-Oil | 1,160.00 | 0.36 % |
| Gas | 51,538.00 | 16.00 % |
| Hydro | 16,107.00 | 5.00 % |
| Distillate | 10,924.00 | 3.39 % |
| Total TNB | 112,841.0 | 35.03 % |
| ST-Coal | 94,366.0 | 29.30 % |
| ST-Oil | 11,777.0 | 3.66 % |
| Gas | 78,616.0 | 24.41 % |
| Distillate | 22,592.0 | 7.01 % |
| Total IPP | 207,351.0 | 64.38 % |
| Co-Gen | 2,082.0 | 0.65 % |
| Total Co-Gen | 2,082.0 | 0.65 % |
| Total Generation | 322,274.0 | 100.05 % |
| PLTG | 176.0 | 0.05 % |
| Interconnection | 176.0 | 0.05 % |
| Net Energy | 322,098.0 | 100.00 % |

Average SR During Peak Hour

| Type | MW |
|--------------|------------|
| GT | 430 |
| Hydro | 159 |
| Syncon | 349 |
| Thermal | 31 |
| Total | 969 |

Weather Temperature

| Weather | Temperature |
|-----------|-------------|
| Morning | Sunny 25 |
| Afternoon | Hot 34 |

