

Availability At Daily Maximum Demand Hour

ST-Coal	1,380	MW
ST-Gas	0	MW
ST-Oil	140	MW
Gas	3,068	MW
Hydro	1,595	MW
Distillate	970	MW
Total TNB	7,153	MW
Total IPP	10,936	MW
Total Co-Gen	71	MW
System Total	18,160	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 14:30

TNB Generation	6,004	MW
IPP Generation	9,051	MW
Total Set On Bus	15,936	MW
Maximum Demand	15,168	MW
Spinning Reserve	810	MW
Net Energy	313,012	MWH
Load Factor	86.0	%

Maximum Demand Record

Date :	20/06/2012	15,826.0 MW
Date :	20/06/2012	328,716.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12000	11304	10933	10759	10464	10172	10656	10576	11256	13048	14150	14815	14894	14390	14941	15154	15143	14710	13715	13728	14288	14153	13693	13237

Gas Usage

Station	(mmscfd)
CBPS	51
GLGR	52
PAKA	112
PGPS	7
SRDG	28
TJGS	97
TNB Total	345
KLPP	62
MPSS	61
PGLA	4
PLPS	121
SGB3	41
SGRJ	125
SKSP	56
YPGS	34
YPKA	131
IPP Total	633
Total Gas	978

Total Gas Required : 1,364
Gas Calorific Value : 38,500

Alternate Fuel Usage

Station	(mmscfd)
KLPP	28
PGPS	56
PKLG	123
SGB3	38
SGRJ	28
TJGS	113
Total	386

Generation Mix

Type	MWh	Percentage
ST-Coal	28,752.00	9.19 %
ST-Oil	1,244.00	0.40 %
Gas	43,566.00	13.92 %
Hydro	14,981.00	4.79 %
Distillate	20,791.00	6.64 %
Total TNB	109,334.0	34.93 %
ST-Coal	95,967.0	30.66 %
ST-Oil	12,249.0	3.91 %
Gas	81,810.0	26.14 %
Distillate	11,769.0	3.76 %
Total IPP	201,795.0	64.47 %
Co-Gen	1,967.0	0.63 %
Total Co-Gen	1,967.0	0.63 %
Total Generation	313,096.0	100.03 %
PLTG	24.0	0.01 %
HVDC	60.0	0.02 %
Interconnection	84.0	0.03 %
Net Energy	313,012.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	341
Hydro	177
Syncon	248
Thermal	98
Total	865

Weather Temperature

Weather	Temperature
Morning	Sunny 28
Afternoon	Hot 32

