

Availability At Daily Maximum Demand Hour

| | | |
|---------------------|---------------|-----------|
| ST-Coal | 690 | MW |
| ST-Gas | 0 | MW |
| ST-Oil | 140 | MW |
| Gas | 3,358 | MW |
| Hydro | 1,595 | MW |
| Distillate | 90 | MW |
| Total TNB | 5,873 | MW |
| Total IPP | 10,538 | MW |
| Total Co-Gen | 79 | MW |
| System Total | 16,490 | MW |

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 20:30

| | | |
|------------------|---------|-----|
| TNB Generation | 3,968 | MW |
| IPP Generation | 8,933 | MW |
| Total Set On Bus | 13,939 | MW |
| Maximum Demand | 12,957 | MW |
| Spinning Reserve | 959 | MW |
| Net Energy | 275,387 | MWH |
| Load Factor | 88.6 | % |

Maximum Demand Record

| | | |
|--------|------------|---------------|
| Date : | 20/06/2012 | 15,826.0 MW |
| Date : | 20/06/2012 | 328,716.0 MWH |

Hourly System MW Generation

| | 0000 | 0100 | 0200 | 0300 | 0400 | 0500 | 0600 | 0700 | 0800 | 0900 | 1000 | 1100 | 1200 | 1300 | 1400 | 1500 | 1600 | 1700 | 1800 | 1900 | 2000 | 2100 | 2200 | 2300 |
|--------------|-------|-------|-------|-------|-------|-------|-------|-------|------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| System Total | 12158 | 11815 | 11307 | 10889 | 10480 | 10385 | 10379 | 10215 | 9736 | 10243 | 11111 | 11563 | 11592 | 11641 | 11799 | 11930 | 11913 | 11687 | 11458 | 11886 | 12840 | 12879 | 12749 | 12564 |

Gas Usage

| Station | (mmscfd) |
|------------------------------|---------------|
| CBPS | 59 |
| GLGR | 14 |
| PAKA | 61 |
| PGPS | 43 |
| SRDG | 32 |
| TJGS | 105 |
| TNB Total | 314 |
| KLPP | 80 |
| MPSS | 58 |
| PKLG | 2 |
| PLPS | 120 |
| SGB3 | 85 |
| SGRI | 130 |
| SKSP | 56 |
| YPGS | 29 |
| YPKA | 121 |
| IPP Total | 682 |
| Total Gas | 996 |
| Total Gas Required : | 1,184 |
| Gas Calorific Value : | 38.500 |

Alternate Fuel Usage

| Station | (mmscfd) |
|--------------|------------|
| PGPS | 20 |
| PKLG | 128 |
| SGB3 | 22 |
| SGRI | 17 |
| Total | 188 |

Generation Mix

| Type | MWh | Percentage |
|-------------------------|------------------|-----------------|
| ST-Coal | 17,894.00 | 6.50 % |
| ST-Oil | 1,249.00 | 0.45 % |
| Gas | 39,171.00 | 14.22 % |
| Hydro | 14,837.00 | 5.39 % |
| Distillate | 1,495.00 | 0.54 % |
| Total TNB | 74,646.0 | 27.11 % |
| ST-Coal | 93,046.0 | 33.79 % |
| ST-Oil | 12,594.0 | 4.57 % |
| Gas | 88,366.0 | 32.09 % |
| Distillate | 5,029.0 | 1.83 % |
| Total IPP | 199,035.0 | 72.27 % |
| Co-Gen | 1,941.0 | 0.70 % |
| Total Co-Gen | 1,941.0 | 0.70 % |
| Total Generation | 275,622.0 | 100.09 % |
| PLTG | -648.0 | -0.24 % |
| EGAT | 190.0 | 0.07 % |
| HVDC | 693.0 | 0.25 % |
| Interconnection | 235.0 | 0.09 % |
| Net Energy | 275,387.0 | 100.00 % |

Average SR During Peak Hour

| Type | MW |
|--------------|------------|
| GT | 361 |
| Hydro | 152 |
| Syncon | 254 |
| Thermal | 62 |
| Total | 829 |

Weather Temperature

| Weather | Temperature |
|-----------|-------------|
| Morning | Cloudy 22 |
| Afternoon | Hot 33 |

