

Availability At Daily Maximum Demand Hour

ST-Coal	1,380 MW
ST-Gas	0 MW
ST-Oil	140 MW
Gas	3,438 MW
Hydro	1,595 MW
Distillate	0 MW
Total TNB	6,553 MW
Total IPP	10,864 MW
Total Co-Gen	76 MW
System Total	17,493 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 20:00	
TNB Generation	3,720 MW
IPP Generation	9,603 MW
Total Set On Bus	14,355 MW
Maximum Demand	13,427 MW
Spinning Reserve	956 MW
Net Energy	292,306 MWH
Load Factor	90.7 %

Maximum Demand Record

Date :	20/06/2012	15,826.0 MW
Date :	20/06/2012	328,716.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12715	11836	11513	11028	10896	10780	10863	10636	10391	11730	12533	13216	13129	12762	13092	13019	12917	12773	12153	12553	13427	13208	12772	12669

Gas Usage

Station	(mmscfd)
CBPS	44
GLGR	63
PAKA	54
PGPS	51
SRDG	38
TJGS	112
TNB Total	361
KLPP	124
MPSS	61
PDPS	14
PKLG	8
PLPS	121
PTEK	13
SGB3	88
SGRI	82
SKSP	56
YPGS	34
YPKA	131
IPP Total	731
Total Gas	1,093

Alternate Fuel Usage

Station	(mmscfd)
PGPS	13
PKLG	123
Total	137

Generation Mix

Type	MWh	Percentage
ST-Coal	29,721.00	10.17 %
ST-Oil	1,225.00	0.42 %
Gas	45,265.00	15.49 %
Hydro	13,344.00	4.57 %
Total TNB	89,555.0	30.64 %
ST-Coal	94,935.0	32.48 %
ST-Oil	12,091.0	4.14 %
Gas	93,637.0	32.03 %
Total IPP	200,663.0	68.65 %
Co-Gen	1,956.0	0.67 %
Total Co-Gen	1,956.0	0.67 %
Total Generation	292,174.0	99.95 %
PLTG	-829.0	-0.28 %
HVDC	697.0	0.24 %
Interconnection	-132.0	-0.05 %
Net Energy	292,306.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	267
Hydro	183
Syncon	350
Thermal	36
Total	835

Weather
Temperature

Morning	Sunny	24
Afternoon	Hot	34

Total Gas Required : 1,229

Gas Calorific Value : 38.500

