

Availability At Daily Maximum Demand Hour

ST-Coal	1,380 MW
ST-Gas	0 MW
ST-Oil	150 MW
Gas	4,121 MW
Hydro	1,808 MW
Distillate	350 MW
Total TNB	7,809 MW
Total IPP	10,319 MW
Total Co-Gen	84 MW
System Total	18,212 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 16:00	
TNB Generation	5,819 MW
IPP Generation	9,140 MW
Total Set On Bus	16,068 MW
Maximum Demand	15,071 MW
Spinning Reserve	1,025 MW
Net Energy	313,041 MWH
Load Factor	86.5 %

Maximum Demand Record

Date :	20/06/2012	15,826.0 MW
Date :	20/06/2012	328,716.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12600	11936	11522	11085	10731	10730	10884	11006	11349	13029	13845	14554	14586	14285	14395	14976	15071	14641	13646	13480	14321	14162	13670	13395

Gas Usage

Station	(mmscfd)
CBPS	49
GLGR	60
PAKA	150
PGPS	33
SRDG	13
TJGS	193
TNB Total	497
KLPP	47
MPSS	60
PDPS	4
PGLA	57
SGB3	81
SGRI	140
SKSP	55
YPGS	34
YPKA	128
IPP Total	606
Total Gas	1,103

Alternate Fuel Usage

Station	(mmscfd)
KLPP	47
PDPS	8
PGLA	32
PGPS	16
PKLG	133
PTEK	3
SGRI	20
SRDG	18
Total	276

Generation Mix

Type	MWh	Percentage
ST-Coal	33,086.00	10.57 %
ST-Oil	8.00	0.00 %
Gas	64,286.00	20.54 %
Hydro	12,342.00	3.94 %
Distillate	3,509.00	1.12 %
Total TNB	113,231.0	36.17 %
ST-Coal	90,498.0	28.91 %
ST-Gas	463.0	0.15 %
ST-Oil	13,132.0	4.19 %
Gas	79,298.0	25.33 %
Distillate	13,523.0	4.32 %
Total IPP	196,914.0	62.90 %
Co-Gen	2,214.0	0.71 %
Total Co-Gen	2,214.0	0.71 %
Total Generation	312,359.0	99.78 %
PLTG	17.0	0.01 %
HVDC	-699.0	-0.22 %
Interconnection	-682.0	-0.22 %
Net Energy	313,041.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	384
Hydro	179
Syncon	361
Thermal	18
Total	940

Total Gas Required : 1,379
Gas Calorific Value : 38,500

Weather Temperature

Weather	Temperature
Morning	Sunny 26
Afternoon	Hot 35

