

**Availability At Daily Maximum Demand Hour**

ST-Coal	1,380 MW
ST-Gas	0 MW
ST-Oil	150 MW
Gas	4,156 MW
Hydro	1,829 MW
Distillate	0 MW
<b>Total TNB</b>	<b>7,515 MW</b>
<b>Total IPP</b>	<b>11,032 MW</b>
<b>Total Co-Gen</b>	<b>72 MW</b>
<b>System Total</b>	<b>19,179 MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 16:00

TNB Generation	5,712 MW
IPP Generation	9,696 MW
Total Set On Bus	16,305 MW
Maximum Demand	15,528 MW
Spinning Reserve	825 MW
Net Energy	325,176 MWH
Load Factor	87.3 %

**Maximum Demand Record**

Date :	20/06/2012	15,826.0 MW
Date :	20/06/2012	328,716.0 MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13127	12681	12147	11655	11614	11461	11483	11531	11768	13407	14267	14903	14861	14612	15107	15350	15528	14848	13996	13653	14228	14470	14261	13930

**Gas Usage**

Station	(mmscfd)
CBPS	58
GLGR	62
PAKA	46
PGPS	50
SRDG	35
TJGS	221
<b>TNB Total</b>	<b>471</b>
KLPP	116
MPSS	61
PDPS	1
PGLA	95
PKLG	4
PLPS	118
SGB3	86
SGRI	137
SKSP	55
YPGS	34
YPKA	129
<b>IPP Total</b>	<b>836</b>
<b>Total Gas</b>	<b>1,307</b>

Total Gas Required : 1,307  
Gas Calorific Value : 38.500

**Generation Mix**

Type	MWh	Percentage
ST-Coal	33,103.00	10.18 %
Gas	61,985.00	19.06 %
Hydro	14,975.00	4.61 %
<b>Total TNB</b>	<b>110,063.0</b>	<b>33.85 %</b>
ST-Coal	104,595.0	32.17 %
Gas	109,121.0	33.56 %
<b>Total IPP</b>	<b>213,716.0</b>	<b>65.72 %</b>
Co-Gen	1,968.0	0.61 %
<b>Total Co-Gen</b>	<b>1,968.0</b>	<b>0.61 %</b>
<b>Total Generation</b>	<b>325,747.0</b>	<b>100.18 %</b>
PLTG	-159.0	-0.05 %
HVDC	730.0	0.22 %
<b>Interconnection</b>	<b>571.0</b>	<b>0.18 %</b>
<b>Net Energy</b>	<b>325,176.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	274
Hydro	167
Syncon	380
Thermal	34
<b>Total</b>	<b>856</b>

Weather		Temperature
Morning	Cloudy	26
Afternoon	Hot	34





