

Availability At Daily Maximum Demand Hour

ST-Coal	1,380 MW
ST-Gas	0 MW
ST-Oil	150 MW
Gas	4,396 MW
Hydro	1,829 MW
Distillate	0 MW
Total TNB	7,755 MW
Total IPP	11,012 MW
Total Co-Gen	72 MW
System Total	19,399 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 15:30	
TNB Generation	4,614 MW
IPP Generation	8,869 MW
Total Set On Bus	14,490 MW
Maximum Demand	13,548 MW
Spinning Reserve	935 MW
Net Energy	291,292 MWH
Load Factor	89.6 %

Maximum Demand Record

Date :	20/06/2012	15,826.0 MW
Date :	20/06/2012	328,716.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11666	11067	10607	10359	10266	10301	10275	10263	10554	11880	12653	13293	13212	13010	13431	13528	13545	13192	12779	12660	13167	13307	13009	12635

Gas Usage

Station	(mmscfd)
CBPS	47
GLGR	56
PGPS	49
SRDG	3
TJGS	213
TNB Total	367
KLPP	67
MPSS	53
PGLA	112
PLPS	103
SGB3	77
SGRI	67
SKSP	52
YPGS	34
YPKA	120
IPP Total	687
Total Gas	1,054
Total Gas Required :	1,054
Gas Calorific Value :	38,500

Generation Mix

Type	MWh	Percentage
ST-Coal	32,912.00	11.30 %
Gas	49,781.00	17.09 %
Hydro	9,874.00	3.39 %
Total TNB	92,567.0	31.78 %
ST-Coal	107,496.0	36.90 %
ST-Gas	93.0	0.03 %
Gas	89,772.0	30.82 %
Total IPP	197,361.0	67.75 %
Co-Gen	1,970.0	0.68 %
Total Co-Gen	1,970.0	0.68 %
Total Generation	291,898.0	100.21 %
PLTG	90.0	0.03 %
HVDC	516.0	0.18 %
Interconnection	606.0	0.21 %
Net Energy	291,292.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	276
Hydro	160
Syncon	485
Thermal	31
Total	952

Weather
Temperature

Morning	Cloudy	24
Afternoon	Cloudy	30

