

Availability At Daily Maximum Demand Hour

ST-Coal	1,380	MW
ST-Gas	0	MW
ST-Oil	150	MW
Gas	4,411	MW
Hydro	1,744	MW
Distillate	0	MW
Total TNB	7,685	MW
Total IPP	11,772	MW
Total Co-Gen	43	MW
System Total	19,500	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 16:00

TNB Generation	5,197	MW
IPP Generation	10,058	MW
Total Set On Bus	16,186	MW
Maximum Demand	15,330	MW
Spinning Reserve	888	MW
Net Energy	315,639	MWH
Load Factor	85.8	%

Maximum Demand Record

Date :	20/06/2012	15,826.0 MW
Date :	20/06/2012	328,716.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12637	11817	11495	11187	11092	11004	11167	10966	11518	13037	13980	14409	14375	14230	14900	15119	15330	14708	13687	13285	13938	14157	13838	13614

Gas Usage

Station	(mmscfd)
CBPS	49
GLGR	57
PAKA	44
PGPS	50
SRDG	10
TJGS	220
TNB Total	430

Alternate Fuel Usage

Station	(mmscfd)
PKLG	109
Total	109

Generation Mix

Type	MWh	Percentage
ST-Coal	33,115.00	10.49 %
Gas	57,558.00	18.24 %
Hydro	10,989.00	3.48 %
Total TNB	101,662.0	32.21 %
ST-Coal	107,498.0	34.06 %
ST-Oil	10,647.0	3.37 %
Gas	94,208.0	29.85 %
Total IPP	212,353.0	67.28 %
Co-Gen	1,179.0	0.37 %
Total Co-Gen	1,179.0	0.37 %
Total Generation	315,194.0	99.86 %
PLTG	256.0	0.08 %
HVDC	-701.0	-0.22 %
Interconnection	-445.0	-0.14 %
Net Energy	315,639.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	311
Hydro	155
Syncon	445
Thermal	39
Total	950

KLPP	92
MPSS	52
PGLA	93
PLPS	111
SGB3	80
SGRI	93
SKSP	53
YPGS	34
YPKA	118
IPP Total	726
Total Gas	1,157

Total Gas Required : 1,266
Gas Calorific Value : 38.500

Weather Temperature

	Weather	Temperature
Morning	Sunny	27
Afternoon	Hot	31

