

Availability At Daily Maximum Demand Hour

ST-Coal	1,380 MW
ST-Gas	100 MW
ST-Oil	100 MW
Gas	4,386 MW
Hydro	1,829 MW
Distillate	0 MW
Total TNB	7,795 MW
Total IPP	11,267 MW
Total Co-Gen	51 MW
System Total	19,113 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 20:00	
TNB Generation	5,230 MW
IPP Generation	7,883 MW
Total Set On Bus	14,261 MW
Maximum Demand	13,213 MW
Spinning Reserve	1,097 MW
Net Energy	290,761 MWH
Load Factor	91.7 %

Maximum Demand Record

Date :	20/06/2012	15,826.0 MW
Date :	20/06/2012	328,716.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12858	12121	11840	11358	11115	10925	10913	10761	10500	11618	12305	13021	12913	12583	12814	12666	12666	12499	12131	12127	13213	13185	12771	12598

Gas Usage

Station	(mmscfd)
CBPS	57
GLGR	62
PAKA	102
PGPS	45
SRDG	4
TJGS	184
TNB Total	454
KLPP	98
MPSS	59
PGLA	56
PLPS	119
SGB3	63
SGRI	39
SKSP	56
YPKA	69
IPP Total	559
Total Gas	1,013

Alternate Fuel Usage

Station	(mmscfd)
KLPP	4
PGPS	2
PKLG	136
SGB3	5
TJGS	17
Total	164

Generation Mix

Type	MWh	Percentage
ST-Coal	33,077.00	11.38 %
Gas	59,971.00	20.63 %
Hydro	13,306.00	4.58 %
Distillate	2,418.00	0.83 %
Total TNB	108,772.0	37.41 %
ST-Coal	93,693.0	32.22 %
ST-Oil	13,398.0	4.61 %
Gas	72,123.0	24.80 %
Distillate	1,074.0	0.37 %
Total IPP	180,288.0	62.01 %
Co-Gen	1,281.0	0.44 %
Total Co-Gen	1,281.0	0.44 %
Total Generation	290,341.0	99.86 %
PLTG	282.0	0.10 %
HVDC	-702.0	-0.24 %
Interconnection	-420.0	-0.14 %
Net Energy	290,761.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	243
Hydro	190
Syncon	441
Thermal	28
Total	901

Weather

Weather		Temperature
Morning	Sunny	26
Afternoon	Hot	35

Total Gas Required : 1,177
Gas Calorific Value : 38,500

