

Availability At Daily Maximum Demand Hour

ST-Coal	1,380 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,581 MW
Hydro	1,819 MW
Distillate	700 MW
Total TNB	7,480 MW
Total IPP	11,702 MW
Total Co-Gen	74 MW
System Total	19,256 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 15:30	
TNB Generation	5,311 MW
IPP Generation	9,776 MW
Total Set On Bus	16,153 MW
Maximum Demand	15,218 MW
Spinning Reserve	992 MW
Net Energy	322,944 MWH
Load Factor	88.4 %

Maximum Demand Record

Date :	16/05/2012	15,723.0 MW
Date :	05/06/2012	326,048.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13196	12561	11974	11596	11365	11194	11297	11296	11727	13490	14326	14885	14881	14376	14510	15174	15171	14913	13874	13663	14521	14308	13968	13576

Gas Usage

Station	(mmscfd)
GLGR	41
PAKA	136
PGPS	50
SRDG	9
TJGS	109
TNB Total	345
KLPP	81
MPSS	58
PGLA	86
PLPS	114
SGB3	65
SGRI	132
SKSP	53
YPKA	127
IPP Total	717
Total Gas	1,063

Total Gas Required : 1,347
Gas Calorific Value : 38.500

Alternate Fuel Usage

Station	(mmscfd)
KLPP	15
PKLG	125
SGB3	20
SGRI	12
TJGS	113
Total	285

Generation Mix

Type	MWh	Percentage
ST-Coal	33,142.00	10.26 %
Gas	43,162.00	13.37 %
Hydro	16,482.00	5.10 %
Distillate	16,570.00	5.13 %
Total TNB	109,356.0	33.86 %
ST-Coal	100,940.0	31.26 %
ST-Oil	12,238.0	3.79 %
Gas	92,907.0	28.77 %
Distillate	6,357.0	1.97 %
Total IPP	212,442.0	65.78 %
Co-Gen	2,063.0	0.64 %
Total Co-Gen	2,063.0	0.64 %
Total Generation	323,861.0	100.28 %
PLTG	154.0	0.05 %
EGAT	37.0	0.01 %
HVDC	726.0	0.22 %
Interconnection	917.0	0.28 %
Net Energy	322,944.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	291
Hydro	169
Syncon	433
Thermal	45
Total	938

Weather Temperature

Weather	Temperature
Morning	Sunny 28
Afternoon	Hot 32

