

Availability At Daily Maximum Demand Hour

ST-Coal	1,290	MW
ST-Gas	80	MW
ST-Oil	65	MW
Gas	3,401	MW
Hydro	1,843	MW
Distillate	940	MW
Total TNB	7,619	MW
Total IPP	11,364	MW
Total Co-Gen	50	MW
System Total	19,033	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 16:30

TNB Generation	5,954	MW
IPP Generation	8,946	MW
Total Set On Bus	15,906	MW
Maximum Demand	15,085	MW
Spinning Reserve	956	MW
Net Energy	317,725	MWH
Load Factor	87.8	%

Maximum Demand Record

Date :	16/05/2012	15,723.0 MW
Date :	16/05/2012	325,227.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13046	12348	11880	11485	10929	10859	11179	11052	11426	13308	13996	14590	14694	14318	14725	14947	14996	14687	13711	13492	14453	14409	13704	13334

Gas Usage

Station	(mmscfd)
CBPS	44
GLGR	42
PAKA	132
PGPS	51
SRDG	13
TJGS	149
TNB Total	431
KLPP	90
MPSS	5
PDPS	2
PGLA	95
PKLG	7
PLPS	96
SGB3	81
SGRI	45
SKSP	52
YPGS	34
YPKA	132
IPP Total	641
Total Gas	1,071

Total Gas Required : 1,195
Gas Calorific Value : 38.500

Alternate Fuel Usage

Station	(mmscfd)
PGPS	14
PKLG	64
SRDG	9
TJGS	37
Total	124

Generation Mix

Type	MWh	Percentage
ST-Coal	41,153.00	12.95 %
ST-Oil	1,279.00	0.40 %
Gas	54,421.00	17.13 %
Hydro	23,086.00	7.27 %
Distillate	5,966.00	1.88 %
Total TNB	125,905.0	39.63 %
ST-Coal	99,961.0	31.46 %
ST-Oil	6,278.0	1.98 %
Gas	83,344.0	26.23 %
Total IPP	189,583.0	59.67 %
Co-Gen	1,464.0	0.46 %
Total Co-Gen	1,464.0	0.46 %
Total Generation	316,952.0	99.76 %
PLTG	-72.0	-0.02 %
HVDC	-701.0	-0.22 %
Interconnection	-773.0	-0.24 %
Net Energy	317,725.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	436
Hydro	166
Syncon	302
Thermal	52
Total	956

	Weather	Temperature
Morning	Sunny	27
Afternoon	Hot	32

