

Availability At Daily Maximum Demand Hour

ST-Coal	1,980 MW
ST-Gas	80 MW
ST-Oil	65 MW
Gas	3,961 MW
Hydro	1,834 MW
Distillate	370 MW
Total TNB	8,290 MW
Total IPP	11,178 MW
Total Co-Gen	48 MW
System Total	19,516 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 15:30

TNB Generation	6,354 MW
IPP Generation	9,004 MW
Total Set On Bus	16,505 MW
Maximum Demand	15,463 MW
Spinning Reserve	1,099 MW
Net Energy	323,147 MWH
Load Factor	87.1 %

Maximum Demand Record

Date :	10/05/2012	15,578.0 MW
Date :	15/05/2012	323,147.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12845	12188	11612	11245	11061	11133	11292	11250	11747	13432	14357	15009	14934	14678	15027	15364	15389	15119	13957	13651	14705	14572	14044	13884

Gas Usage

Station	(mmscfd)
CBPS	48
GLGR	39
PAKA	135
PGPS	50
SRDG	13
TJGS	182
TNB Total	467
KLPP	44
PGLA	54
PLPS	104
SGB3	90
SGRI	66
SKSP	54
YPGS	34
YPKA	133
IPP Total	578
Total Gas	1,045

Alternate Fuel Usage

Station	(mmscfd)
KLPP	45
PDPS	7
PGPS	14
PKLG	62
PTEK	2
SGB3	0
SRDG	11
Total	142

Generation Mix

Type	MWh	Percentage
ST-Coal	45,955.00	14.22 %
ST-Oil	1,299.00	0.40 %
Gas	59,784.00	18.50 %
Hydro	23,413.00	7.25 %
Distillate	903.00	0.28 %
Total TNB	131,354.0	40.65 %
ST-Coal	101,587.0	31.44 %
ST-Oil	6,083.0	1.88 %
Gas	75,333.0	23.31 %
Distillate	6,596.0	2.04 %
Total IPP	189,599.0	58.67 %
Co-Gen	1,368.0	0.42 %
Total Co-Gen	1,368.0	0.42 %
Total Generation	322,321.0	99.74 %
PLTG	-123.0	-0.04 %
HVDC	-703.0	-0.22 %
Interconnection	-826.0	-0.26 %
Net Energy	323,147.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	463
Hydro	237
Syncon	220
Thermal	78
Total	997

Weather Temperature

Weather	Temperature
Morning	Sunny 28
Afternoon	Hot 32

Total Gas Required : 1,187
Gas Calorific Value : 38.500

