

Availability At Daily Maximum Demand Hour

ST-Coal	1,980	MW
ST-Gas	160	MW
ST-Oil	0	MW
Gas	3,171	MW
Hydro	1,753	MW
Distillate	960	MW
Total TNB	8,024	MW
Total IPP	10,382	MW
Total Co-Gen	83	MW
System Total	18,489	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 15:00

TNB Generation	6,624	MW
IPP Generation	8,905	MW
Total Set On Bus	16,479	MW
Maximum Demand	15,532	MW
Spinning Reserve	867	MW
Net Energy	321,024	MWH
Load Factor	86.1	%

Maximum Demand Record

Date :	09/05/2012	15,532.0 MW
Date :	09/05/2012	321,024.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12708	12008	11595	11282	10920	10677	10885	10838	11510	13241	14085	14835	14824	14641	15166	15532	15438	15104	13855	13579	14627	14298	13937	13514

Gas Usage

Station	(mmscfd)
CBPS	49
PAKA	173
PGPS	51
SRDG	27
TJGS	114
TNB Total	414
KLPP	52
PGLA	89
PKLG	16
PLPS	123
SGB3	93
SGRI	77
SKSP	56
YPGS	34
YPKA	134
IPP Total	673
Total Gas	1,087

Total Gas Required : 1,382
Gas Calorific Value : 38.500

Alternate Fuel Usage

Station	(mmscfd)
KLPP	45
PDPS	22
PKLG	133
PTEK	3
SRDG	26
TJGS	66
Total	295

Generation Mix

Type	MWh	Percentage
ST-Coal	47,475.00	14.79 %
Gas	52,605.00	16.39 %
Hydro	24,301.00	7.57 %
Distillate	11,474.00	3.57 %
Total TNB	135,855.0	42.32 %
ST-Coal	74,536.0	23.22 %
ST-Gas	489.0	0.15 %
ST-Oil	13,123.0	4.09 %
Gas	87,349.0	27.21 %
Distillate	8,114.0	2.53 %
Total IPP	183,611.0	57.20 %
Co-Gen	2,158.0	0.67 %
Total Co-Gen	2,158.0	0.67 %
Total Generation	321,624.0	100.19 %
PLTG	-131.0	-0.04 %
HVDC	731.0	0.23 %
Interconnection	600.0	0.19 %
Net Energy	321,024.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	445
Hydro	214
Syncon	192
Thermal	46
Total	897

Weather Temperature

Weather	Temperature
Morning	Sunny 28
Afternoon	Hot 32

