

Availability At Daily Maximum Demand Hour

ST-Coal	1,290	MW
ST-Gas	150	MW
ST-Oil	0	MW
Gas	4,261	MW
Hydro	1,740	MW
Distillate	0	MW
Total TNB	7,441	MW
Total IPP	11,075	MW
Total Co-Gen	50	MW
System Total	18,566	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 15:30		
TNB Generation	5,278	MW
IPP Generation	9,250	MW
Total Set On Bus	15,611	MW
Maximum Demand	14,647	MW
Spinning Reserve	1,033	MW
Net Energy	307,524	MWH
Load Factor	87.5	%

Maximum Demand Record

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12553	12040	11578	11211	10915	10885	10879	11140	11434	12913	13713	14400	14204	13717	14023	14610	14606	14202	13082	13003	13817	13462	13010	12698

Gas Usage

Station	(mmscfd)
CBPS	49
GLGR	32
PAKA	87
PGPS	47
SRDG	3
TJGS	140
TNB Total	358
KLPP	3
MPSS	48
PGLA	86
PLPS	90
SGB3	71
SGRI	83
SKSP	55
YPSG	34
YPKA	137
IPP Total	608
Total Gas	965
Total Gas Required :	1,062
Gas Calorific Value :	38.500

Alternate Fuel Usage

Station	(mmscfd)
PKLG	93
TJGS	3
Total	96

Generation Mix

Type	MWh	Percentage
ST-Coal	30,832.00	10.03 %
Gas	47,006.00	15.29 %
Hydro	29,395.00	9.56 %
Distillate	434.00	0.14 %
Total TNB	107,667.0	35.01 %
ST-Coal	109,168.0	35.50 %
ST-Oil	8,991.0	2.92 %
Gas	79,488.0	25.85 %
Total IPP	197,647.0	64.27 %
Co-Gen	1,421.0	0.46 %
Total Co-Gen	1,421.0	0.46 %
Total Generation	306,735.0	99.74 %
PLTG	-87.0	-0.03 %
HVDC	-702.0	-0.23 %
Interconnection	-789.0	-0.26 %
Net Energy	307,524.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	655
Hydro	225
Syncon	42
Thermal	58
Total	980

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	32

