

Availability At Daily Maximum Demand Hour

ST-Coal	1,290	MW
ST-Gas	150	MW
ST-Oil	0	MW
Gas	4,261	MW
Hydro	1,702	MW
Distillate	0	MW
Total TNB	7,403	MW
Total IPP	10,746	MW
Total Co-Gen	47	MW
System Total	18,486	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 15:30		
TNB Generation	5,775	MW
IPP Generation	8,921	MW
Total Set On Bus	15,588	MW
Maximum Demand	14,856	MW
Spinning Reserve	845	MW
Net Energy	303,929	MWH
Load Factor	85.2	%

Maximum Demand Record

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11910	11217	10927	10562	10215	10292	10446	10819	11067	12835	13621	14280	14250	13939	14540	14711	14810	14563	13373	12974	14079	13879	13541	12979

Gas Usage

Station	(mmscfd)
CBPS	47
GLGR	32
PAKA	128
PGPS	49
SRDG	11
TJGS	197
TNB Total	463
KLPP	3
MPSS	49
PGLA	90
PLPS	94
SGB3	65
SGRI	65
SKSP	53
YPGS	34
YPKA	137
IPP Total	591
Total Gas	1,055

Alternate Fuel Usage

Station	(mmscfd)
PKLG	56
Total	56

Generation Mix

Type	MWh	Percentage
ST-Coal	30,602.00	10.07 %
Gas	60,982.00	20.06 %
Hydro	19,029.00	6.26 %
Total TNB	110,613.0	36.39 %
ST-Coal	108,654.0	35.75 %
ST-Oil	5,500.0	1.81 %
Gas	77,211.0	25.40 %
Total IPP	191,365.0	62.96 %
Co-Gen	1,328.0	0.44 %
Total Co-Gen	1,328.0	0.44 %
Total Generation	303,306.0	99.80 %
PLTG	77.0	0.03 %
HVDC	-700.0	-0.23 %
Interconnection	-623.0	-0.20 %
Net Energy	303,929.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	434
Hydro	162
Syncon	185
Thermal	83
Total	864

Total Gas Required : 1,111
Gas Calorific Value : 38,500

Weather Temperature

Weather	Temperature
Morning	Sunny 28
Afternoon	Sunny 32

