

Availability At Daily Maximum Demand Hour

ST-Coal	1,980 MW
ST-Gas	150 MW
ST-Oil	0 MW
Gas	4,406 MW
Hydro	1,860 MW
Distillate	0 MW
Total TNB	8,396 MW
Total IPP	11,777 MW
Total Co-Gen	79 MW
System Total	20,532 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 20:30	
TNB Generation	5,159 MW
IPP Generation	7,995 MW
Total Set On Bus	14,162 MW
Maximum Demand	13,281 MW
Spinning Reserve	929 MW
Net Energy	289,604 MWH
Load Factor	90.9 %

Maximum Demand Record

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12415	11952	11484	10990	10689	10670	10412	10488	10475	11520	12275	12998	12852	12628	12847	12892	13024	12667	12097	11992	13115	12979	12861	12804

Gas Usage

Station	(mmscfd)
GLGR	56
PGPS	49
SRDG	1
TJGS	158
TNB Total	264
KLPP	86
PGLA	100
PLPS	108
SGB3	20
SKSP	55
YPGS	34
YPKA	137
IPP Total	541
Total Gas	805
Total Gas Required :	864
Gas Calorific Value :	38.500

Alternate Fuel Usage

Station	(mmscfd)
PKLG	58
Total	58

Generation Mix

Type	MWh	Percentage
ST-Coal	46,683.00	16.12 %
Gas	35,610.00	12.30 %
Hydro	22,154.00	7.65 %
Total TNB	104,447.0	36.07 %
ST-Coal	105,011.0	36.26 %
ST-Oil	5,699.0	1.97 %
Gas	71,682.0	24.75 %
Total IPP	182,392.0	62.98 %
Co-Gen	2,151.0	0.74 %
Total Co-Gen	2,151.0	0.74 %
Total Generation	288,990.0	99.79 %
PLTG	82.0	0.03 %
HVDC	-696.0	-0.24 %
Interconnection	-614.0	-0.21 %
Net Energy	289,604.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	456
Hydro	213
Syncon	270
Thermal	47
Total	987

Weather Temperature

Weather	Temperature
Morning	Sunny 26
Afternoon	Hot 34

