

Availability At Daily Maximum Demand Hour

ST-Coal	1,980 MW
ST-Gas	150 MW
ST-Oil	0 MW
Gas	4,566 MW
Hydro	1,561 MW
Distillate	60 MW
Total TNB	8,317 MW
Total IPP	10,542 MW
Total Co-Gen	80 MW
System Total	19,489 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 14:30	
TNB Generation	5,765 MW
IPP Generation	8,735 MW
Total Set On Bus	15,441 MW
Maximum Demand	14,595 MW
Spinning Reserve	861 MW
Net Energy	302,299 MWH
Load Factor	86.3 %

Maximum Demand Record

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11575	10948	10354	10047	9858	9931	10178	10704	11115	12797	13696	14511	14396	14019	14381	14457	14519	14015	13151	12993	13926	13730	13255	12649

Gas Usage

Station	(mmscfd)
CBPS	43
GLGR	55
PAKA	32
PGPS	43
SRDG	8
TJGS	202
TNB Total	384
KLPP	95
MPSS	46
PGLA	109
PLPS	112
SGRI	106
YPGS	66
YPKA	123
IPP Total	657
Total Gas	1,041
Total Gas Required :	1,041
Gas Calorific Value :	38.500

Generation Mix

Type	MWh	Percentage
ST-Coal	46,484.00	15.38 %
Gas	52,516.00	17.37 %
Hydro	15,925.00	5.27 %
Total TNB	114,925.0	38.02 %
ST-Coal	97,517.0	32.26 %
Gas	88,148.0	29.16 %
Total IPP	185,665.0	61.42 %
Co-Gen	2,204.0	0.73 %
Total Co-Gen	2,204.0	0.73 %
Total Generation	302,794.0	100.16 %
PLTG	278.0	0.09 %
HVDC	217.0	0.07 %
Interconnection	495.0	0.16 %
Net Energy	302,299.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	345
Hydro	134
Syncon	403
Thermal	32
Total	913

Weather Temperature

Weather	Temperature
Morning	Sunny 28
Afternoon	Hot 32

