

Availability At Daily Maximum Demand Hour

ST-Coal	1,980	MW
ST-Gas	0	MW
ST-Oil	150	MW
Gas	4,386	MW
Hydro	1,880	MW
Distillate	60	MW
Total TNB	8,456	MW
Total IPP	11,287	MW
Total Co-Gen	75	MW
System Total	19,818	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 15:30		
TNB Generation	6,034	MW
IPP Generation	8,038	MW
Total Set On Bus	15,221	MW
Maximum Demand	14,246	MW
Spinning Reserve	1,074	MW
Net Energy	293,123	MWH
Load Factor	85.7	%

Maximum Demand Record

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	10992	10505	10057	9740	9441	9546	9855	10078	10785	12325	13103	13955	13927	13524	14086	14058	14239	13977	13287	12760	13586	13436	12902	12552

Gas Usage

Station	(mmscfd)
CBPS	52
GLGR	54
PAKA	60
PGPS	45
SRDG	13
TJGS	200
TNB Total	424
KLPP	97
MPSS	20
PGLA	109
PLPS	95
SGB3	68
SKSP	45
YPGS	67
YPKA	35
IPP Total	536
Total Gas	960
Total Gas Required :	960
Gas Calorific Value :	38.500

Generation Mix

Type	MWh	Percentage
ST-Coal	46,271.00	15.79 %
Gas	57,307.00	19.55 %
Hydro	14,714.00	5.02 %
Total TNB	118,292.0	40.36 %
ST-Coal	100,225.0	34.19 %
ST-Oil	62.0	0.02 %
Gas	71,817.0	24.50 %
Total IPP	172,104.0	58.71 %
Co-Gen	2,004.0	0.68 %
Total Co-Gen	2,004.0	0.68 %
Total Generation	292,400.0	99.75 %
PLTG	-110.0	-0.04 %
HVDC	-613.0	-0.21 %
Interconnection	-723.0	-0.25 %
Net Energy	293,123.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	407
Hydro	183
Syncon	394
Thermal	41
Total	1025

Weather Temperature

Weather	Temperature
Morning	Sunny 28
Afternoon	Hot 31

