

Availability At Daily Maximum Demand Hour

ST-Coal	1,980	MW
ST-Gas	0	MW
ST-Oil	150	MW
Gas	4,386	MW
Hydro	1,827	MW
Distillate	60	MW
Total TNB	8,403	MW
Total IPP	10,657	MW
Total Co-Gen	79	MW
System Total	19,699	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 20:00

TNB Generation	5,449	MW
IPP Generation	7,382	MW
Total Set On Bus	13,865	MW
Maximum Demand	12,859	MW
Spinning Reserve	955	MW
Net Energy	276,066	MWH
Load Factor	89.5	%

Maximum Demand Record

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11917	11309	10794	10441	10174	9987	9974	9974	9768	10889	11822	12455	12569	12184	12358	12364	12475	12108	11630	11605	12859	12543	12270	11958

Gas Usage

Station	(mmscfd)
CBPS	52
GLGR	54
PAKA	0
PGPS	51
SRDG	1
TJGS	213
TNB Total	371
KLPP	97
PGLA	105
PLPS	99
SGB3	73
SKSP	48
YPGS	69
YPKA	36
IPP Total	527
Total Gas	897
Total Gas Required :	897
Gas Calorific Value :	38.500

Generation Mix

Type	MWh	Percentage
ST-Coal	46,941.00	17.00 %
Gas	51,481.00	18.65 %
Hydro	13,161.00	4.77 %
Total TNB	111,583.0	40.42 %
ST-Coal	92,123.0	33.37 %
Gas	70,939.0	25.70 %
Total IPP	163,062.0	59.07 %
Co-Gen	2,083.0	0.75 %
Total Co-Gen	2,083.0	0.75 %
Total Generation	276,728.0	100.24 %
PLTG	-56.0	-0.02 %
HVDC	718.0	0.26 %
Interconnection	662.0	0.24 %
Net Energy	276,066.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	263
Hydro	128
Syncon	426
Thermal	50
Total	868

Weather Temperature

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	32

