

Availability At Daily Maximum Demand Hour

ST-Coal	1,980	MW
ST-Gas	0	MW
ST-Oil	150	MW
Gas	4,386	MW
Hydro	1,843	MW
Distillate	60	MW
Total TNB	8,419	MW
Total IPP	11,557	MW
Total Co-Gen	83	MW
System Total	20,059	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 15:30

TNB Generation	5,091	MW
IPP Generation	8,024	MW
Total Set On Bus	14,058	MW
Maximum Demand	13,252	MW
Spinning Reserve	860	MW
Net Energy	276,092	MWH
Load Factor	86.8	%

Maximum Demand Record

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11135	10509	10086	9760	9619	9491	9623	9805	10181	11650	12455	12931	13112	12664	12754	13136	13197	12945	12089	12027	12711	12451	11851	11463

Gas Usage

Station	(mmscfd)
GLGR	54
PGPS	48
SRDG	2
TJGS	188
TNB Total	292
KLPP	85
PGLA	80
PLPS	103
SGB3	62
SKSP	46
YPGS	35
YPKA	106
IPP Total	517
Total Gas	809

Total Gas Required : 857
Gas Calorific Value : 38.500

Alternate Fuel Usage

Station	(mmscfd)
PKLG	48
Total	48

Generation Mix

Type	MWh	Percentage
ST-Coal	44,360.00	16.07 %
Gas	40,762.00	14.76 %
Hydro	15,710.00	5.69 %
Total TNB	100,832.0	36.52 %
ST-Coal	98,657.0	35.73 %
ST-Oil	4,568.0	1.65 %
Gas	69,303.0	25.10 %
Total IPP	172,528.0	62.49 %
Co-Gen	2,165.0	0.78 %
Total Co-Gen	2,165.0	0.78 %
Total Generation	275,525.0	99.79 %
PLTG	133.0	0.05 %
HVDC	-700.0	-0.25 %
Interconnection	-567.0	-0.21 %
Net Energy	276,092.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	336
Hydro	230
Syncon	330
Thermal	82
Total	979

Weather Temperature

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	32

