

Availability At Daily Maximum Demand Hour

ST-Coal	1,980 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,406 MW
Hydro	1,890 MW
Distillate	760 MW
Total TNB	8,036 MW
Total IPP	11,335 MW
Total Co-Gen	53 MW
System Total	19,424 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 16:30	
TNB Generation	5,636 MW
IPP Generation	8,542 MW
Total Set On Bus	15,106 MW
Maximum Demand	14,369 MW
Spinning Reserve	875 MW
Net Energy	294,532 MWH
Load Factor	85.4 %

Maximum Demand Record

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11671	10935	10577	10201	10039	10010	10063	10161	10743	12363	13151	13823	13918	13516	13642	14208	14267	14032	13107	13025	13690	13295	12937	12446

Gas Usage

Station	(mmscfd)
CBPS	44
GLGR	54
PAKA	88
PGPS	2
SRDG	3
TJGS	40
TNB Total	231
KLPP	73
MPSS	26
PGLA	67
PLPS	85
SGB3	74
SGRI	8
SKSP	49
YPGS	68
YPKA	131
IPP Total	581
Total Gas	812

Total Gas Required : 1,038
Gas Calorific Value : 38.500

Alternate Fuel Usage

Station	(mmscfd)
PGLA	9
PGPS	10
PKLG	129
TJGS	78
Total	226

Generation Mix

Type	MWh	Percentage
ST-Coal	44,543.00	15.12 %
ST-Oil	924.00	0.31 %
Gas	29,867.00	10.14 %
Hydro	20,850.00	7.08 %
Distillate	11,106.00	3.77 %
Total TNB	107,290.0	36.43 %
ST-Coal	90,823.0	30.84 %
ST-Oil	12,693.0	4.31 %
Gas	78,283.0	26.58 %
Distillate	1,156.0	0.39 %
Total IPP	182,955.0	62.12 %
Co-Gen	1,407.0	0.48 %
Total Co-Gen	1,407.0	0.48 %
Total Generation	291,652.0	99.02 %
PLTG	690.0	0.23 %
HVDC	-3,570.0	-1.21 %
Interconnection	-2,880.0	-0.98 %
Net Energy	294,532.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	406
Hydro	196
Syncon	347
Thermal	28
Total	977

Weather Temperature

Weather	Temperature
Morning	Sunny 28
Afternoon	Hot 32

