

Availability At Daily Maximum Demand Hour

ST-Coal	1,980	MW
ST-Gas	0	MW
ST-Oil	80	MW
Gas	3,540	MW
Hydro	1,890	MW
Distillate	60	MW
Total TNB	7,550	MW
Total IPP	10,467	MW
Total Co-Gen	80	MW
System Total	18,097	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 19:30

TNB Generation	5,357	MW
IPP Generation	7,376	MW
Total Set On Bus	13,811	MW
Maximum Demand	12,775	MW
Spinning Reserve	998	MW
Net Energy	272,504	MWH
Load Factor	88.9	%

Maximum Demand Record

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11350	10493	10390	10179	9683	9766	9792	9690	9661	10891	11712	12336	12386	12317	12475	12345	12246	11949	11686	12041	12767	12376	12055	11593

Gas Usage

Station	(mmscfd)
CBPS	52
GLGR	55
PAKA	87
PGPS	16
TJGS	86
TNB Total	296
KLPP	81
MPSS	0
PGLA	85
PLPS	100
SGB3	48
SGRI	0
SKSP	48
YPGS	66
YPKA	131
IPP Total	559
Total Gas	855
Total Gas Required :	1,018
Gas Calorific Value :	38,500

Alternate Fuel Usage

Station	(mmscfd)
KLPP	1
PGPS	18
PKLG	135
TJGS	9
Total	163

Generation Mix

Type	MWh	Percentage
ST-Coal	46,498.00	17.06 %
ST-Oil	1,692.00	0.62 %
Gas	37,929.00	13.92 %
Hydro	16,485.00	6.05 %
Distillate	1,230.00	0.45 %
Total TNB	103,834.0	38.10 %
ST-Coal	77,421.0	28.41 %
ST-Oil	13,346.0	4.90 %
Gas	75,755.0	27.80 %
Distillate	103.0	0.04 %
Total IPP	166,625.0	61.15 %
Co-Gen	2,184.0	0.80 %
Total Co-Gen	2,184.0	0.80 %
Total Generation	272,643.0	100.05 %
PLTG	182.0	0.07 %
HVDC	-43.0	-0.02 %
Interconnection	139.0	0.05 %
Net Energy	272,504.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	252
Hydro	288
Syncon	354
Thermal	51
Total	944

Weather Temperature

	Weather	Temperature
Morning	Sunny	25
Afternoon	Hot	31

