

**Availability At Daily Maximum Demand Hour**

ST-Coal	1,980	MW
ST-Gas	155	MW
ST-Oil	0	MW
Gas	3,656	MW
Hydro	1,771	MW
Distillate	60	MW
<b>Total TNB</b>	<b>7,622</b>	<b>MW</b>
<b>Total IPP</b>	<b>9,238</b>	<b>MW</b>
<b>Total Co-Gen</b>	<b>85</b>	<b>MW</b>
<b>System Total</b>	<b>17,510</b>	<b>MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 20:00	
TNB Generation	4,921 MW
IPP Generation	7,244 MW
Total Set On Bus	13,240 MW
Maximum Demand	12,196 MW
Spinning Reserve	990 MW
Net Energy	265,378 MWH
Load Factor	90.7 %

**Maximum Demand Record**

<b>Date :</b>	09/05/2011	15,476.0 MW
<b>Date :</b>	10/05/2011	318,459.0 MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11412	11066	10345	10141	10076	9871	10055	9806	9645	10681	11468	12062	11921	11768	11763	11839	11831	11342	11174	11609	12196	11918	11522	11243

**Gas Usage**

Station	(mmsefd)
CBPS	51
GLGR	48
PAKA	127
SRDG	5
TJGS	97
<b>TNB Total</b>	<b>327</b>
KLPP	114
MPSS	27
PGLA	64
PLPS	105
SGB3	75
SGRI	59
SKSP	0
YPGS	34
YPKA	132
<b>IPP Total</b>	<b>609</b>
<b>Total Gas</b>	<b>936</b>
<b>Total Gas Required :</b>	<b>936</b>
<b>Gas Calorific Value :</b>	<b>38,500</b>

**Generation Mix**

Type	MWh	Percentage
ST-Coal	44,605.00	16.81 %
Gas	43,558.00	16.41 %
Hydro	10,899.00	4.11 %
<b>Total TNB</b>	<b>99,062.0</b>	<b>37.33 %</b>
ST-Coal	83,486.0	31.46 %
Gas	80,228.0	30.23 %
<b>Total IPP</b>	<b>163,714.0</b>	<b>61.69 %</b>
Co-Gen	2,074.0	0.78 %
<b>Total Co-Gen</b>	<b>2,074.0</b>	<b>0.78 %</b>
<b>Total Generation</b>	<b>264,850.0</b>	<b>99.80 %</b>
PLTG	174.0	0.07 %
HVDC	-702.0	-0.26 %
<b>Interconnection</b>	<b>-528.0</b>	<b>-0.20 %</b>
<b>Net Energy</b>	<b>265,378.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	274
Hydro	164
Syncon	519
Thermal	32
<b>Total</b>	<b>989</b>

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	32





