

Availability At Daily Maximum Demand Hour

ST-Coal	1,640	MW
ST-Gas	0	MW
ST-Oil	80	MW
Gas	3,781	MW
Hydro	1,828	MW
Distillate	60	MW
Total TNB	7,389	MW
Total IPP	10,188	MW
Total Co-Gen	86	MW
System Total	17,663	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 14:30

TNB Generation	5,870	MW
IPP Generation	8,598	MW
Total Set On Bus	15,367	MW
Maximum Demand	14,629	MW
Spinning Reserve	813	MW
Net Energy	295,565	MWH
Load Factor	84.2	%

Maximum Demand Record

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11049	10613	10216	9907	9614	9441	9642	9667	10661	12883	13537	14376	14392	14000	14224	14515	14335	14039	13112	13520	13691	13272	12851	12240

Gas Usage

Station	(mmscfd)
CBPS	44
GLGR	57
PAKA	135
SRDG	20
TJGS	154
TNB Total	410
KLPP	72
MPSS	33
PDPS	18
PGLA	4
PLPS	100
SGB3	79
SGRI	106
SKSP	49
YPGS	34
YPKA	123
IPP Total	619
Total Gas	1,028

Total Gas Required : 1,204
Gas Calorific Value : 38.500

Alternate Fuel Usage

Station	(mmscfd)
KLPP	15
MPSS	5
PGPS	19
PKLG	134
SRDG	3
Total	176

Generation Mix

Type	MWh	Percentage
ST-Coal	37,162.00	12.57 %
ST-Oil	1,762.00	0.60 %
Gas	54,465.00	18.43 %
Hydro	20,439.00	6.92 %
Distillate	274.00	0.09 %
Total TNB	114,102.0	38.60 %
ST-Coal	80,819.0	27.34 %
ST-Gas	560.0	0.19 %
ST-Oil	13,205.0	4.47 %
Gas	81,500.0	27.57 %
Distillate	2,668.0	0.90 %
Total IPP	178,752.0	60.48 %
Co-Gen	2,133.0	0.72 %
Total Co-Gen	2,133.0	0.72 %
Total Generation	294,987.0	99.80 %
PLTG	29.0	0.01 %
HVDC	-607.0	-0.21 %
Interconnection	-578.0	-0.20 %
Net Energy	295,565.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	291
Hydro	232
Syncon	295
Thermal	68
Total	886

	Weather	Temperature
Morning	Sunny	25
Afternoon	Cloudy	30

