

Availability At Daily Maximum Demand Hour

ST-Coal	1,290 MW
ST-Gas	0 MW
ST-Oil	155 MW
Gas	2,937 MW
Hydro	1,649 MW
Distillate	700 MW
Total TNB	6,731 MW
Total IPP	10,689 MW
Total Co-Gen	92 MW
System Total	17,512 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 15:30	
TNB Generation	5,396 MW
IPP Generation	9,391 MW
Total Set On Bus	15,858 MW
Maximum Demand	14,978 MW
Spinning Reserve	979 MW
Net Energy	302,439 MWH
Load Factor	84.1 %

Maximum Demand Record

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11216	10966	10361	10094	9858	9786	9968	10192	10999	12778	13670	14483	14563	14095	14720	14820	14919	14555	13358	13475	13876	13617	13242	12604

Gas Usage

Station	(mmscfd)
CBPS	43
GLGR	55
PAKA	123
SRDG	31
TJGS	67
TNB Total	320
KLPP	35
MPSS	34
PKLG	2
PLPS	71
PTEK	1
SGRI	107
SKSP	48
YPGS	33
YPKA	131
IPP Total	461

Total Gas 781

Total Gas Required : 1,165

Gas Calorific Value : 38.500

Alternate Fuel Usage

Station	(mmscfd)
KLPP	58
MPSS	11
PDPS	9
PGPS	27
PKLG	135
PLPS	25
PTEK	1
SGRI	40
TEWA	2
TJGS	75
Total	384

Generation Mix

Type	MWh	Percentage
ST-Coal	28,851.00	9.54 %
ST-Oil	2,549.00	0.84 %
Gas	39,871.00	13.18 %
Hydro	21,496.00	7.11 %
Distillate	11,161.00	3.69 %
Total TNB	103,928.0	34.36 %
ST-Coal	102,758.0	33.98 %
ST-Oil	13,333.0	4.41 %
Gas	61,363.0	20.29 %
Distillate	18,344.0	6.07 %
Total IPP	195,798.0	64.74 %
Co-Gen	2,062.0	0.68 %
Total Co-Gen	2,062.0	0.68 %
Total Generation	301,788.0	99.78 %
PLTG	50.0	0.02 %
HVDC	-701.0	-0.23 %
Interconnection	-651.0	-0.22 %
Net Energy	302,439.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	441
Hydro	155
Syncon	259
Thermal	48
Total	903

Weather Temperature

Weather	Temperature
Morning	Sunny 27
Afternoon	Hot 32

