

Availability At Daily Maximum Demand Hour

ST-Coal	1,290	MW
ST-Gas	0	MW
ST-Oil	155	MW
Gas	2,907	MW
Hydro	1,625	MW
Distillate	860	MW
Total TNB	6,837	MW
Total IPP	11,752	MW
Total Co-Gen	93	MW
System Total	18,682	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 16:30		
TNB Generation	5,153	MW
IPP Generation	9,809	MW
Total Set On Bus	15,897	MW
Maximum Demand	15,044	MW
Spinning Reserve	842	MW
Net Energy	309,326	MWH
Load Factor	85.7	%

Maximum Demand Record

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11867	11352	10922	10600	10299	10354	10475	10657	11224	12941	13694	14496	14399	14136	14702	14970	14935	14552	13663	13622	14408	14048	13874	13038

Gas Usage

Station	(mmscfd)
CBPS	45
GLGR	57
PAKA	97
SRDG	3
TJGS	53
TNB Total	255
KLPP	83
MPSS	43
PLPS	91
SGB3	60
SGRI	96
SKSP	35
YPGS	34
YPKA	140
IPP Total	583
Total Gas	837

Total Gas Required :	1,152
Gas Calorific Value :	38.500

Alternate Fuel Usage

Station	(mmscfd)
PGPS	26
PKLG	136
SGB3	16
SGRI	21
SRDG	4
TEWA	3
TJGS	109
Total	315

Generation Mix

Type	MWh	Percentage
ST-Coal	22,161.00	7.16 %
ST-Oil	2,397.00	0.77 %
Gas	32,580.00	10.53 %
Hydro	21,572.00	6.97 %
Distillate	17,223.00	5.57 %
Total TNB	95,933.0	31.01 %
ST-Coal	115,419.0	37.31 %
ST-Oil	13,406.0	4.33 %
Gas	77,919.0	25.19 %
Distillate	4,782.0	1.55 %
Total IPP	211,526.0	68.38 %
Co-Gen	2,414.0	0.78 %
Total Co-Gen	2,414.0	0.78 %
Total Generation	309,873.0	100.18 %
PLTG	-176.0	-0.06 %
HVDC	723.0	0.23 %
Interconnection	547.0	0.18 %
Net Energy	309,326.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	423
Hydro	254
Syncon	136
Thermal	67
Total	881

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	33

