

Availability At Daily Maximum Demand Hour

ST-Coal	1,890	MW
ST-Gas	0	MW
ST-Oil	0	MW
Gas	3,927	MW
Hydro	1,614	MW
Distillate	60	MW
Total TNB	7,491	MW
Total IPP	11,532	MW
Total Co-Gen	70	MW
System Total	19,093	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 20:30		
TNB Generation	4,288	MW
IPP Generation	8,518	MW
Total Set On Bus	13,967	MW
Maximum Demand	12,853	MW
Spinning Reserve	1,091	MW
Net Energy	279,763	MWH
Load Factor	90.7	%

Maximum Demand Record

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11863	11435	11067	10672	10444	10437	10358	10287	10297	11572	12263	12664	12770	12325	12332	12338	12389	11845	11871	12222	12715	12620	12289	11853

Gas Usage

Station	(mmscfd)
CBPS	52
GLGR	54
PAKA	40
PGPS	24
TJGS	153
TNB Total	323
KLPP	83
MPSS	42
PLPS	88
SGB3	64
SKSP	48
YPGS	34
YPKA	141
IPP Total	501
Total Gas	825

Total Gas Required : 872
Gas Calorific Value : 38.500

Alternate Fuel Usage

Station	(mmscfd)
PKLG	47
Total	47

Generation Mix

Type	MWh	Percentage
ST-Coal	41,604.00	14.87 %
Gas	44,469.00	15.90 %
Hydro	10,242.00	3.66 %
Total TNB	96,315.0	34.43 %
ST-Coal	110,415.0	39.47 %
ST-Oil	4,550.0	1.63 %
Gas	67,153.0	24.00 %
Total IPP	182,118.0	65.10 %
Co-Gen	1,796.0	0.64 %
Total Co-Gen	1,796.0	0.64 %
Total Generation	280,229.0	100.17 %
PLTG	-188.0	-0.07 %
EGAT	1,353.0	0.48 %
HVDC	-699.0	-0.25 %
Interconnection	466.0	0.17 %
Net Energy	279,763.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	276
Hydro	184
Syncon	444
Thermal	44
Total	947

Weather Temperature

Weather	Temperature
Morning	Sunny 26
Afternoon	Cloudy 32

