

Availability At Daily Maximum Demand Hour

ST-Coal	1,890 MW
ST-Gas	0 MW
ST-Oil	80 MW
Gas	3,307 MW
Hydro	1,594 MW
Distillate	760 MW
Total TNB	7,631 MW
Total IPP	10,757 MW
Total Co-Gen	67 MW
System Total	18,455 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 15:30		
TNB Generation	5,793 MW	
IPP Generation	8,567 MW	
Total Set On Bus	15,399 MW	
Maximum Demand	14,419 MW	
Spinning Reserve	972 MW	
Net Energy	301,730 MWH	
Load Factor	87.2 %	

Maximum Demand Record

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12317	11519	11127	10811	10766	10620	10833	10789	11320	12618	13411	14068	14073	13645	13903	14388	14358	13954	13040	12872	13700	13438	12990	12689

Gas Usage

Station	(mmscfd)
CBPS	1
GLGR	54
PAKA	178
PGPS	44
SRDG	14
TJGS	87
TNB Total	379
KLPP	11
MPSS	44
PLPS	88
SGB3	58
SGRI	79
SKSP	48
YPGS	34
YPKA	140
IPP Total	502
Total Gas	881

Total Gas Required : 1,082
Gas Calorific Value : 38.500

Alternate Fuel Usage

Station	(mmscfd)
PGPS	20
PKLG	119
SGB3	10
TJGS	53
Total	201

Generation Mix

Type	MWh	Percentage
ST-Coal	40,430.00	13.40 %
ST-Gas	17.00	0.01 %
ST-Oil	1,839.00	0.61 %
Gas	48,040.00	15.92 %
Hydro	13,794.00	4.57 %
Distillate	8,207.00	2.72 %
Total TNB	112,327.0	37.23 %
ST-Coal	108,384.0	35.92 %
ST-Oil	11,588.0	3.84 %
Gas	67,095.0	22.24 %
Distillate	1,292.0	0.43 %
Total IPP	188,359.0	62.43 %
Co-Gen	1,734.0	0.57 %
Total Co-Gen	1,734.0	0.57 %
Total Generation	302,420.0	100.23 %
PLTG	-38.0	-0.01 %
HVDC	728.0	0.24 %
Interconnection	690.0	0.23 %
Net Energy	301,730.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	454
Hydro	219
Syncon	293
Thermal	56
Total	1023

	Weather	Temperature
Morning	Sunny	24
Afternoon	Hot	33

