

Availability At Daily Maximum Demand Hour

ST-Coal	1,200 MW
ST-Gas	0 MW
ST-Oil	155 MW
Gas	3,477 MW
Hydro	1,559 MW
Distillate	60 MW
Total TNB	6,451 MW
Total IPP	11,377 MW
Total Co-Gen	67 MW
System Total	17,895 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 16:30		
TNB Generation	4,868 MW	
IPP Generation	9,031 MW	
Total Set On Bus	14,921 MW	
Maximum Demand	13,963 MW	
Spinning Reserve	955 MW	
Net Energy	294,520 MWH	
Load Factor	87.9 %	

Maximum Demand Record

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12278	11677	11264	10862	10612	10576	10719	10609	10648	12013	12870	13173	13277	13110	13592	13846	13860	13479	13078	12890	13241	13413	13266	12879

Gas Usage

Station	(mmscfd)
CBPS	44
GLGR	59
PAKA	186
PGPS	49
SRDG	8
TJGS	49
TNB Total	395
KLPP	23
MPSS	46
PGLA	62
PLPS	76
SGB3	72
SGRI	36
SKSP	51
YPGS	33
YPKA	105
IPP Total	503
Total Gas	899

Total Gas Required : 1,203
Gas Calorific Value : 38.500

Alternate Fuel Usage

Station	(mmscfd)
KLPP	54
PGLA	22
PGPS	34
PKLG	129
PLPS	26
SGRI	36
TJGS	3
Total	304

Generation Mix

Type	MWh	Percentage
ST-Coal	27,359.00	9.29 %
ST-Oil	3,236.00	1.10 %
Gas	49,503.00	16.81 %
Hydro	13,427.00	4.56 %
Distillate	477.00	0.16 %
Total TNB	94,002.0	31.92 %
ST-Coal	99,662.0	33.84 %
ST-Oil	12,624.0	4.29 %
Gas	69,287.0	23.53 %
Distillate	17,672.0	6.00 %
Total IPP	199,245.0	67.65 %
Co-Gen	1,862.0	0.63 %
Total Co-Gen	1,862.0	0.63 %
Total Generation	295,109.0	100.20 %
PLTG	-142.0	-0.05 %
HVDC	731.0	0.25 %
Interconnection	589.0	0.20 %
Net Energy	294,520.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	400
Hydro	158
Syncon	391
Thermal	6
Total	954

