

Availability At Daily Maximum Demand Hour

ST-Coal	1,200	MW
ST-Gas	0	MW
ST-Oil	85	MW
Gas	3,547	MW
Hydro	1,553	MW
Distillate	60	MW
Total TNB	6,445	MW
Total IPP	11,257	MW
Total Co-Gen	70	MW
System Total	17,772	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 15:30		
TNB Generation	4,612	MW
IPP Generation	9,576	MW
Total Set On Bus	15,198	MW
Maximum Demand	14,268	MW
Spinning Reserve	940	MW
Net Energy	296,632	MWH
Load Factor	86.6	%

Maximum Demand Record

Date :	09/05/2011	15,476.0 MW
Date :	10/05/2011	318,459.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11553	11056	10294	10215	10159	10183	10157	10115	10622	12183	13066	13530	13638	13411	13933	14231	14237	13728	13001	12753	13386	13513	13279	13019

Gas Usage

Station	(mmscfd)
CBPS	53
GLGR	55
PAKA	147
PGPS	48
SRDG	18
TJGS	49
TNB Total	370
KLPP	101
MPSS	45
PGLA	108
PLPS	99
SGB3	81
SGRI	95
YPGS	33
YPKA	63
IPP Total	625
Total Gas	995

Total Gas Required : 1,077
Gas Calorific Value : 38.500

Alternate Fuel Usage

Station	(mmscfd)
PGPS	19
PKLG	64
Total	82

Generation Mix

Type	MWh	Percentage
ST-Coal	31,211.00	10.52 %
ST-Oil	1,760.00	0.59 %
Gas	45,608.00	15.38 %
Hydro	11,432.00	3.85 %
Total TNB	90,011.0	30.34 %
ST-Coal	115,177.0	38.83 %
ST-Oil	6,255.0	2.11 %
Gas	83,897.0	28.28 %
Total IPP	205,329.0	69.22 %
Co-Gen	1,829.0	0.62 %
Total Co-Gen	1,829.0	0.62 %
Total Generation	297,169.0	100.18 %
PLTG	-104.0	-0.04 %
HVDC	641.0	0.22 %
Interconnection	537.0	0.18 %
Net Energy	296,632.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	256
Hydro	163
Syncon	429
Thermal	38
Total	886

Weather Temperature

Weather	Temperature
Morning	Sunny 26
Afternoon	Hot 35

