

Availability at Daily Maximum Demand Hour

ST-Coal	9,495 MW
ST-Gas	436 MW
ST-Oil	0 MW
LSS	1,590 MW
Hydro	2,068 MW
Distillate	0 MW
Others	0 MW
Gas	8,133 MW
Co-Gen	0 MW
Total System	21,722 MW
Total System w/o solar	20,132 MW

Maximum Demand Record

Date: 7/25/2024	20,066 MW
Date: 7/25/2024	428,610 MWH

Gas Usage

Station	(mmscfd)
TJGS	75
CBPS	6
EMPP	265
KLPP	49
NPRI	64
PCGP	80
PGLA	94
SGRI	33
SKSP	47
SPGP	190
PKLG	41
Total Gas	946

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Set On Bus And MD

Daily Maximum Demand Hour at:	19:30:00 Hour
Total Set On Bus	20,135 MW
Spinning Reserve	1,155 MW
Maximum Demand	18,978 MW
Net Energy	404,156 MWH
Load Factor	89 %
Operating Reserve	1,154 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	227,275	56.23 %
ST-Gas	4,003	0.99 %
LSS	9,643	2.39 %
Hydro	21,413	5.30 %
Gas	140,995	34.89 %
Co-Gen	258	0.06 %
Total Generation	403,587	99.86 %

Fuel Cost

Average Spinning Reserve During Peak Hour

Type	MW
GT	959
Hydro	342
Syncon	390
Thermal	212
Total	1,903

Total Gas Required 946

PLTG	-6	0.00 %
EGAT	6	0.00 %
HVDC	-569	-0.14 %
Interconnection	-569	-0.14 %
Net Energy	404,156	100.00 %

Time Weather Temperature

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	16772	15955	15337	14858	14466	14308	14522	14471	14897	16419	17156	17390	17231	16997	17729	18310	18724	18270	17665	18041	18977	18845	18177	17727

Prepared By: -Select Name-

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(Ir. Shanmugam Thoppalan)
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