

### Availability at Daily Maximum Demand Hour

ST-Coal	9,495 MW
ST-Gas	590 MW
ST-Oil	0 MW
LSS	1,590 MW
Hydro	1,832 MW
Distillate	0 MW
Others	0 MW
Gas	8,153 MW
Co-Gen	0 MW
<b>Total System</b>	<b>21,660 MW</b>
<b>Total System w/o solar</b>	<b>20,070 MW</b>

### Maximum Demand Record

Date: 7/25/2024	20,066 MW
Date: 7/25/2024	428,610 MWH

### Gas Usage

Station	(mmscfd)
SRDG	10
TJGS	71
CBPS	0
EMPP	293
KLPP	64
NPRI	75
PCGP	87
PGLA	97
SGRI	46
SKSP	48
SPGP	208
PKLG	18
<b>Total Gas</b>	<b>1,017</b>

### Alternate Fuel Usage

Station	(mmscfd)
<b>Total</b>	<b>0</b>

### Set On Bus And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	20,103 MW
Spinning Reserve	1,112 MW
Maximum Demand	18,948 MW
Net Energy	393,302 MWH
Load Factor	86 %
Operating Reserve	1,766 MW

### Generation Mix

Type	MWh	Percentage
ST-Coal	212,723	54.09 %
ST-Gas	1,825	0.46 %
LSS	9,870	2.51 %
Hydro	17,559	4.46 %
Gas	151,215	38.45 %
Co-Gen	176	0.04 %
<b>Total Generation</b>	<b>393,368</b>	<b>100.02 %</b>
PLTG	-302	-0.08 %
HVDC	368	0.09 %
<b>Interconnection</b>	<b>66</b>	<b>0.02 %</b>
<b>Net Energy</b>	<b>393,302</b>	<b>100.00 %</b>

### Fuel Cost

#### Average Spinning Reserve During Peak Hour

Type	MW
GT	660
Hydro	369
Syncon	242
Thermal	215
<b>Total</b>	<b>1,486</b>

**Total Gas Required 1,017**

#### Time Weather Temperature

Afternoon	Hot	31
Morning	Cloudy	24

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	15351	14610	14144	13668	13337	13180	13701	13785	14469	16153	16743	17113	17064	16788	17695	18382	18769	18571	17677	17933	18847	18768	18200	17681

Prepared By: -Select Name-

Checked By: -Select Name-

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(Ir. Shanmugam Thoppalan)  
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