

Availability at Daily Maximum Demand Hour

ST-Coal	10,322 MW
ST-Gas	590 MW
ST-Oil	0 MW
LSS	1,590 MW
Hydro	1,779 MW
Distillate	0 MW
Others	0 MW
Gas	9,676 MW
Co-Gen	0 MW
Total System	23,957 MW
Total System w/o solar	22,367 MW

Maximum Demand Record

Date: 7/25/2024	20,066 MW
Date: 7/25/2024	428,610 MWH

Set On Bus And MD

Daily Maximum Demand Hour at:	20:30:00 Hour
Total Set On Bus	18,797 MW
Spinning Reserve	886 MW
Maximum Demand	17,835 MW
Net Energy	362,806 MWH
Load Factor	85 %
Operating Reserve	4,532 MW

Gas Usage

Station	(mmscfd)
GLGR	29
SRDG	4
TJGS	47
EMPP	242
NPRI	128
PCGP	76
PGLA	57
SPGP	184
Total Gas	768
Total Gas Required	768

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Generation Mix

Type	MWh	Percentage
ST-Coal	226,100	62.32 %
LSS	8,903	2.45 %
Hydro	12,056	3.32 %
Gas	115,775	31.91 %
Co-Gen	777	0.21 %
Total Generation	363,611	100.22 %
PLTG	84	0.02 %
HVDC	721	0.20 %
Interconnection	805	0.22 %
Net Energy	362,806	100.00 %

Fuel Cost

Total Cost:	85,267,690.09 RM
Cost per Unit	23.42 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	1,328
Hydro	314
Syncon	396
Thermal	507
Total	2,545

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Sunny	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	16318	15673	15185	14625	14227	13933	13986	13452	12827	13095	13675	14121	14052	14152	14772	15139	15461	15554	15447	16292	17654	17783	17562	17262

Prepared By: -Select Name-

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