

Availability at Daily Maximum Demand Hour

ST-Coal	9,860 MW
ST-Gas	590 MW
ST-Oil	0 MW
LSS	1,590 MW
Hydro	2,376 MW
Distillate	0 MW
Others	0 MW
Gas	8,983 MW
Co-Gen	0 MW
Total System	23,399 MW
Total System w/o solar	21,809 MW

Maximum Demand Record

Date: 7/25/2024	20,066 MW
Date: 7/25/2024	428,610 MWH

Set On Bus And MD

Daily Maximum Demand Hour at:	20:00:00 Hour
Total Set On Bus	19,687 MW
Spinning Reserve	1,033 MW
Maximum Demand	18,653 MW
Net Energy	401,564 MWH
Load Factor	90 %
Operating Reserve	3,156 MW

Gas Usage

Station	(mmscfd)
GLGR	29
SRDG	6
TJGS	38
EMPP	292
NPRI	137
PCGP	88
PGLA	99
SKSP	49
SPGP	206
Total Gas	944

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Generation Mix

Type	MWh	Percentage
ST-Coal	232,308	57.85 %
LSS	8,867	2.21 %
Hydro	17,795	4.43 %
Gas	144,479	35.98 %
Co-Gen	-1,202	-0.30 %
Total Generation	402,247	100.17 %
PLTG	600	0.15 %
EGAT	6	0.00 %
HVDC	77	0.02 %
Interconnection	683	0.17 %
Net Energy	401,564	100.00 %

Fuel Cost

Total Cost:	96,390,857.90 RM
Cost per Unit	23.86 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	520
Hydro	363
Syncon	690
Thermal	186
Total	1,759

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	16991	16229	15750	15172	14804	14580	14612	14664	14818	16113	16749	17229	17122	16847	17211	18050	18231	18132	17416	17641	18653	18425	17950	17610

Prepared By: -Select Name-

Checked By: -Select Name-

Printed on: Friday, September 27, 2024 11:26:00 AM

(Ir. Shanmugam Thoppalan)
Head
Grid System Operator

