

Availability at Daily Maximum Demand Hour

ST-Coal	10,057 MW
ST-Gas	180 MW
ST-Oil	0 MW
LSS	1,590 MW
Hydro	2,487 MW
Distillate	0 MW
Others	0 MW
Gas	7,535 MW
Co-Gen	0 MW
Total System	21,849 MW
Total System w/o solar	20,259 MW

Maximum Demand Record

Date: 7/25/2024	20,066 MW
Date: 7/25/2024	428,610 MWH

Gas Usage

Station	(mmscfd)
GLGR	37
SRDG	1
TJGS	192
EMPP	262
KLPP	74
NPRI	126
PCGP	85
SGRI	99
PKLG	18
Total Gas	894

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Set On Bus And MD

Daily Maximum Demand Hour at:	20:00:00 Hour
Total Set On Bus	19,942 MW
Spinning Reserve	1,659 MW
Maximum Demand	18,296 MW
Net Energy	385,505 MWH
Load Factor	88 %
Operating Reserve	1,963 MW

Total Gas Required 894

Generation Mix

Type	MWh	Percentage
ST-Coal	237,272	61.55 %
ST-Gas	1,774	0.46 %
LSS	8,352	2.17 %
Hydro	11,836	3.07 %
Gas	128,157	33.24 %
Co-Gen	-2,465	-0.64 %
Total Generation	384,926	99.85 %
PLTG	112	0.03 %
HVDC	-691	-0.18 %
Interconnection	-579	-0.15 %
Net Energy	385,505	100.00 %

Fuel Cost

Total Cost:	93,538,837.99 RM
Cost per Unit	24.12 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	465
Hydro	501
Syncon	744
Thermal	198
Total	1,908

Time	Weather	Temperature
Afternoon	Rainy	32
Morning	Cloudy	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	15468	14770	14128	13639	13413	13254	13498	13865	14386	16047	16705	17105	16773	16453	17128	17605	17631	17515	16887	17123	18296	18219	17593	17097

Prepared By: -Select Name-

Checked By: -Select Name-

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(Ir. Shanmugam Thoppalan)
Head
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