

Availability at Daily Maximum Demand Hour

ST-Coal	9,347 MW
ST-Gas	180 MW
ST-Oil	0 MW
LSS	1,590 MW
Hydro	2,487 MW
Distillate	0 MW
Others	0 MW
Gas	7,581 MW
Co-Gen	0 MW
Total System	21,185 MW
Total System w/o solar	19,595 MW

Maximum Demand Record

Date: 7/25/2024	20,066 MW
Date: 7/25/2024	428,610 MWH

Gas Usage

Station	(mmscfd)
GLGR	29
TJGS	161
EMPP	260
KLPP	55
NPRI	125
PCGP	83
SGRI	33
Total Gas	746
Total Gas Required	746

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Set On Bus And MD

Daily Maximum Demand Hour at:	20:30:00 Hour
Total Set On Bus	18,116 MW
Spinning Reserve	1,358 MW
Maximum Demand	16,808 MW
Net Energy	346,912 MWH
Load Factor	86 %
Operating Reserve	2,787 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	219,482	63.27 %
LSS	9,268	2.67 %
Hydro	10,063	2.90 %
Gas	109,625	31.60 %
Co-Gen	-2,502	-0.72 %
Total Generation	345,936	99.72 %
PLTG	-296	-0.09 %
EGAT	6	0.00 %
HVDC	-686	-0.20 %
Interconnection	-976	-0.28 %
Net Energy	346,912	100.00 %

Fuel Cost

Total Cost:	83,117,177.24 RM
Cost per Unit	23.83 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	1,592
Hydro	349
Syncon	1,011
Thermal	332
Total	3,284

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	15960	15236	14548	14132	13700	13431	13343	13171	12513	12976	13379	13620	13612	13687	13999	14252	14525	14548	14607	15322	16696	16791	16472	16105

Prepared By: -Select Name-

Checked By: -Select Name-

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(Ir. Shanmugam Thoppalan)
Head
Grid System Operator

