

Availability at Daily Maximum Demand Hour

ST-Coal	9,972 MW
ST-Gas	590 MW
ST-Oil	0 MW
LSS	1,590 MW
Hydro	2,396 MW
Distillate	0 MW
Others	0 MW
Gas	8,337 MW
Co-Gen	0 MW
Total System	22,885 MW
Total System w/o solar	21,295 MW

Maximum Demand Record

Date: 7/25/2024	20,066 MW
Date: 7/25/2024	428,610 MWH

Set On Bus And MD

Daily Maximum Demand Hour at:	20:30:00 Hour
Total Set On Bus	19,131 MW
Spinning Reserve	1,334 MW
Maximum Demand	17,762 MW
Net Energy	388,713 MWH
Load Factor	91 %
Operating Reserve	3,533 MW

Gas Usage

Station	(mmscfd)
GLGR	49
TJGS	171
EMPP	265
KLPP	48
NPRI	134
PCGP	83
SGRI	54
SPGP	131
Total Gas	935
Total Gas Required	935

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Generation Mix

Type	MWh	Percentage
ST-Coal	234,630	60.36 %
LSS	8,252	2.12 %
Hydro	9,457	2.43 %
Gas	139,400	35.86 %
Co-Gen	-1,874	-0.48 %
Total Generation	389,865	100.30 %
PLTG	428	0.11 %
EGAT	5	0.00 %
HVDC	719	0.18 %
Interconnection	1,152	0.30 %
Net Energy	388,713	100.00 %

Fuel Cost

Total Cost:	91,496,345.80 RM
Cost per Unit	23.32 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	1,179
Hydro	251
Syncon	881
Thermal	226
Total	2,537

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	17761	16892	16283	15710	15246	14910	14790	14483	13949	14836	15490	15979	16018	15998	16560	16897	17071	16844	16374	16589	17689	17756	17355	17062

Prepared By: -Select Name-

Checked By: -Select Name-

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(Ir. Shanmugam Thoppalan)
Head
Grid System Operator

